



MID-HU & MID TL3-HU-L
&
User Manual

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Unless otherwise specified, this document is intended as an operation guide only. All statements, information, and recommendations in this document do not constitute a warranty of any kind, express or implied.

Information on this document

This document applies to the following inverter models:

- MID (29.9K/30K/33K/36K/40K/50K) -HU (hereinafter referred to as **MID-HU**).
- MID (20K/25K/30K)TL3-HU-L (hereinafter referred to as **MID TL3-HU-L**).

This document mainly describes the MID-HU and MID TL3-HU-L inverters mentioned above concerning its functions, installation, electrical connection, commissioning and maintenance. Prior to operating the inverter, read through this manual and familiarize yourself with all safety precautions and the features of the product.

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This document is intended for photovoltaic (PV) plant operating personnel and qualified electricians.

Change history

Version 03

Add instructions for using the waterproof cover, explanations of system renovation functions, descriptions of peak-shaving functions, and details of winter mode functions.

Version 02

Optimize the installation diagram and the recommended cables for the client

Version 01

Optimize the machine pictures and accessories

Version 00

First release

Symbol convention

Symbols in this manual

The following safety symbols are used throughout this document to denote important safety information. Familiarize yourself with the symbols and their meaning before installing or operating this instrument.

Symbol	Meaning
 DANGER	DANGER indicates a hazardous situation which, if not avoided, will result in death or serious injury.
 WARNING	WARNING indicates a hazardous situation which, if not avoided, could result in death or serious injury.
 CAUTION	CAUTION indicates a hazardous situation which, if not avoided, could result in minor or moderate injury.
 NOTICE	NOTICE is used to address practices which are not safety relevant.
 Information	Information that you must read and know to ensure optimal system operation.

Labels on this product

Symbol	Explanation
	Risk of high voltages which might lead to electric shocks
	Risk of fire
	Risk of burns due to hot surface
	Delayed discharge: High voltage exists after the battery is powered off. It takes 5 minutes to discharge to the safe voltage.

	Grounding: indicates the position for connecting the PE cable
	Direct Current (DC)
	Alternating Current (AC)
	Refer to the manual
	CE marking The inverter complies with the requirements of the applicable EU directives
	Do not dispose of the product together with the household waste but in accordance with the disposal regulations for electronic waste applicable at the installation site

Definition and interpretation

AC

Abbreviation for "Alternating Current"

DC

Abbreviation for "Direct Current"

PV

Abbreviation for photovoltaic

AFCI

AFCI stands for Arc Fault Circuit Interrupter. It is a protective device designed to protect against fire hazards caused by arc faults. The Arc Fault Circuit Interrupter can detect arcs in the circuit and break the supply of electrical power to the circuit.

GFCI

GFCI stands for Ground Fault Circuit Interrupter. It is a safety device for protection against line-to-ground faults. A GFCI offers protection to users of electrical equipment against possible fatal electric shock from faulty equipment or accidental grounding.

Energy

Energy is measured in units of Wh (watt-hour), kWh (kilowatt-hour) or MWh (megawatt-hour). It is a measure of power output over time (energy = power x time). For example, if the inverter operates at a constant power of 4600 W for 30 minutes and then at a constant power of 2300 W for another 30 minutes, it would have generated a total energy output of 3450 Wh in that hour.

Power

Power is measured in W (watts), kW (kilowatts) or MW (megawatts), describing the rate at which the electricity is being used at a specific moment.

Power rate

Power rate is the ratio of current power fed into the power distribution grid and the maximum power of the inverter that can be fed into the power distribution grid.

Power factor

Power factor is the ratio between real power (measured in watts) and apparent power (measured in Volt-Amps). When the current and voltage are in phase, the power factor is 1.0. In an AC circuit, the power is not always equal to the direct product of volts and amperes due to reactive components. In order to find the true power of a single-phase AC circuit, the product of volts and amperes must be multiplied by the power factor.

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1 Safety



Information

- Read this entire document before installing, operating and maintaining the product. Follow the instructions in this manual, note the safety symbols and observe all safety precautions.

Growatt shall not be held liable for any damage caused by the following circumstances:

- Use the product beyond the conditions specified in this manual or failure to meet the installation/environment requirements in accordance with applicable local and international standards.
- Device damage owing to force majeure, such as earthquakes, floods, volcanic eruptions, debris flows and lightning strikes.
- Failure to follow the operational instructions and safety warnings provided in the documentation.
- Unauthorized modifications to the product or the software code or disassembly of the product.
- Tools and materials prepared by the customer do not comply with local legislation and relevant standards.
- Damage caused by negligence of the customer or a third party, intentional breach, gross negligence and improper operations or damage not caused by Growatt.

1.1 Safety precautions

1.1.1 For operation personnel

- Only qualified technicians who have received professional training are permitted to install and operate the inverter. Installation personnel should read through this manual prior to installing the instrument.
- Non-professionals are not allowed to operate the equipment. Do not attempt to repair, modify or disassemble the inverter by yourself.



DANGER

- Do not work with power on; otherwise, it might lead to personal injury.
- Do not wear conductive objects such as watches, bracelets, bangles, or rings during operation to avoid an electric shock.
- Do not connect or disconnect power cables when the system is in operation as it may generate electric arcs and cause damage to the device.
- Before performing routine maintenance, power off the system and wait 5 minutes for the capacitor to discharge to a safe level and to avoid body burns caused by the remaining heat.

 WARNING	• Insulated tools must be used for all work on the system to avoid electric shocks. The dielectric withstanding voltage level must comply with local laws, regulations, standards and specifications. • Wear helmets, goggles, insulated gloves, reflective clothes and safety shoes during operation. • If a fault persists after restarting the system, please contact Growatt support. Tampering with or opening the inverter without authorization will void the warranty.
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1.1.2 For electrical equipment

 Information	• Check the equipment for damage before starting installation.
 DANGER	• During installation, do not open the inverter without permission to prevent foreign objects from entering the device, which might cause short circuits. • The inverter must be properly grounded. • The air inlet and outlet of the fan must not be obstructed.

1.1.3 For equipment installation

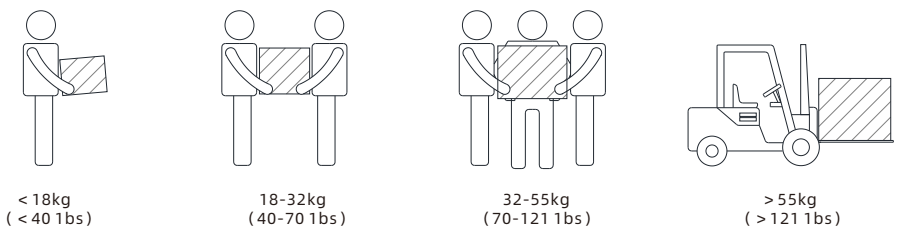
1.1.3.1 Moving heavy objects

 WARNING	• Be careful when moving the inverter with consideration of its weight. Carry the equipment with your palms, rather than your fingers. Be aware of personal injury caused by a falling inverter. • If multiple persons are required to move the heavy equipment, consider factors like height when determining the manpower and work division. Ensure that the weight is evenly distributed to maintain balance. • When moving the equipment manually, wear protective gears such as gloves, safety shoes and helmets to prevent injuries.
 NOTICE	• When moving the inverter, avoid applying forces to DC switches, PV terminals, BAT terminals, or AC terminals. The consequential damage to terminals or switches will not be covered by any warranty. • When moving the inverter with a forklift, it is important to ensure that the inverter is centered on the forks and is secured with appropriate straps to prevent tip-overs.

1.1.3.2 Moving the MID inverter

 WARNING	• The MID-HU and MID TL3-HU-L inverters weigh about 50 kg and two people are required for moving it to the installation site.
---	---

Figure 1-1 Moving the inverter



1.1.3.3 Using a ladder

 WARNING	• Any work which is performed 2 meters or more is known as work at heights. Use a ladder when working at heights. If on-site conditions permit, use a double-hook safety belt when climbing the ladder to prevent falls. Do not attach the hooks to the ladder rung; instead, attach them to a solid structure that the ladder leans against. If the safety belt is not available, you are supposed to use a safety rope for fall protection. • The ladder base should be in good condition. Place the ladder on a level and solid working surface to prevent slipping and tilting.
 NOTICE	• When you need to perform live working at heights, use a wooden or insulated ladder. Check whether the ladder is as per the standards before using it. Do not use a ladder with potential safety hazards. • When working at heights, use a platform ladder with guard rails rather than a straight ladder.

1.1.3.4 Hoisting the equipment

 WARNING	• When hoisting the equipment, observe local hoisting standards closely.
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1.1.3.5 Drilling holes

 NOTICE	• When drilling holes, wear protective gears, such as goggles, masks, and protective gloves. • Avoid drilling holes into the water pipes and power cables to prevent short circuits or other hazards. • When drilling holes, protect the equipment from shavings. Remove shavings from holes in time. • After drilling, clean up any dust inside the hole.
--	--

1.1.3.6 Connecting cables

 DANGER	• When exposed to light, the PV modules generate high DC voltage which is present in the DC cables. Ensure that the DC SWITCH on the inverter is set to OFF before connecting cables. • You are recommended to prepare firefighting equipment on site, such as fire sand and fire extinguishers. • Wear insulated gloves and use insulated tools to prevent electric shock injuries.
 WARNING	• Follow the wiring instructions specified in the user manual; otherwise, any device damage caused by improper wiring will not be covered under any warranty. • Unqualified persons shall not perform any electrical connections. • Wear insulated gloves to prevent static electricity from damaging the components of the inverter. • Do not use single-strand wire as the output wire for the inverter. • Do not use aluminum wire as the output cable. • Avoid overstress on the cable, which could lead to poor contact.
 NOTICE	• When assembling cables, please keep a distance from the inverter to prevent cable debris from falling into the inverter, which might cause short circuits. • Damage caused by dust or moisture penetration due to improper installation of waterproof connectors is beyond the scope of warranty.

2 Product overview

2.1 Introduction

Features

The MID-HU and MID TL3-HU-L are high-quality Hybrid Inverter designed to convert solar energy into AC energy or store energy in the battery. Energy output from the inverter can be used to optimize self-consumption, store in the battery for future use or feed into the public grid. Users are allowed to configure different operating modes based on the PV generation and their needs. During a power outage, it can discharge the battery and work in the off-grid mode to supply power.

Model description

MID 30K TL 3 - HU - L
① ② ③ ④ ⑤ ⑥

Table 2-1 Model description

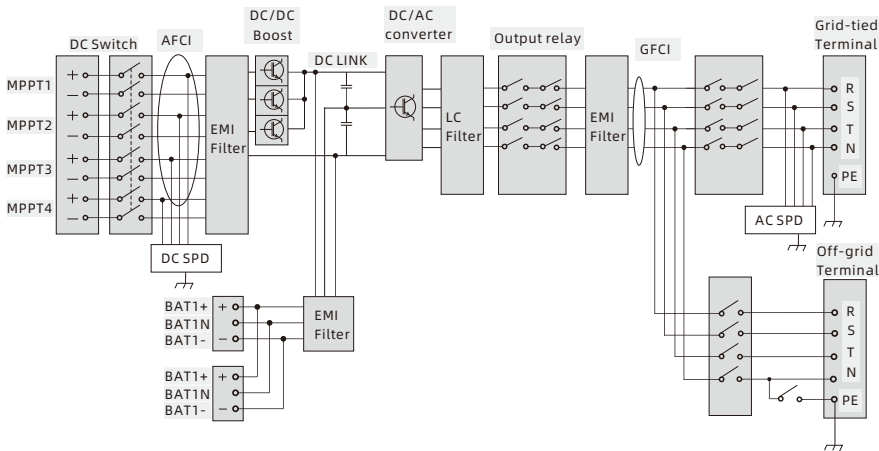
Designation	Meaning	Description
①	Product series	MID: Product series name
②	Power class	• 50K: the rated power is 50kW • 40K: the rated power is 40kW • 36K: the rated power is 36kW • 33K: the rated power is 33kW • 30K: the rated power is 30kW • 29.9K: the rated power is 29.9kW • 20K: the rated power is 20kW • 25K: the rated power is 25kW
③	Electronic architecture	TL: transformerless inverter
④	AC output	• /: single-phase • 3: three-phase
⑤	Feature	• X: PV Inverter • XH: Hybrid Inverter • XA: Storage Inverter • HU: Hybrid UPS Inverter
⑥	Voltage class	• /: AC 230/400V • L: AC 133/230V

2.2 Working principle

The MID 29.9-36K-HU inverter features 3 independent MPPT (maximum power point tracking) channels. The MID 40-50K-HU and MID TL3-HU-L inverters feature 4 independent MPPT channels.

The inverter performs maximum power point tracking on the string inputs through the PV circuits and then converts the direct current (DC) to three-phase alternating current (AC) through the inverter circuit. It supports surge protection on the DC side and surge protection as well as ground fault protection on the AC side.

Figure 2-1 Schematic diagram



2.3 Operating status

There are four operating statuses of the MID-HU and MID TL3-HU-L inverters : Standby, Normal, Fault and Update.

Figure 2-2 Operating mode

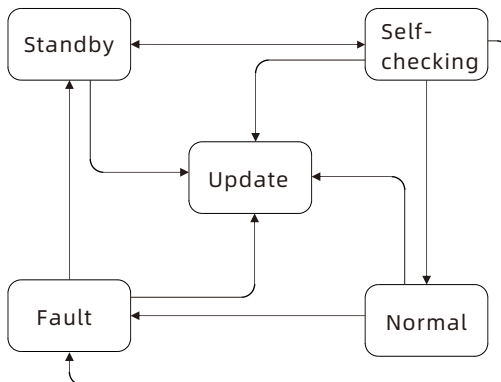


Table 2-2 Operating mode description

Operating status	Description
Standby	Receive a shutdown command or the PV voltage does not meet the requirement for grid connection
Self-checking	Conduct self-check to check if the grid connection requirements are met
Normal	Successfully connected to the grid or the inverter is working in the off-grid mode normally
Fault	A fault has occurred. When the inverter is in grid-connected state, cut to bypass state or exit grid-connected state; when the inverter is in off-grid state, exit off-grid state.
Update	Updating the firmware

2.4 Application scenarios

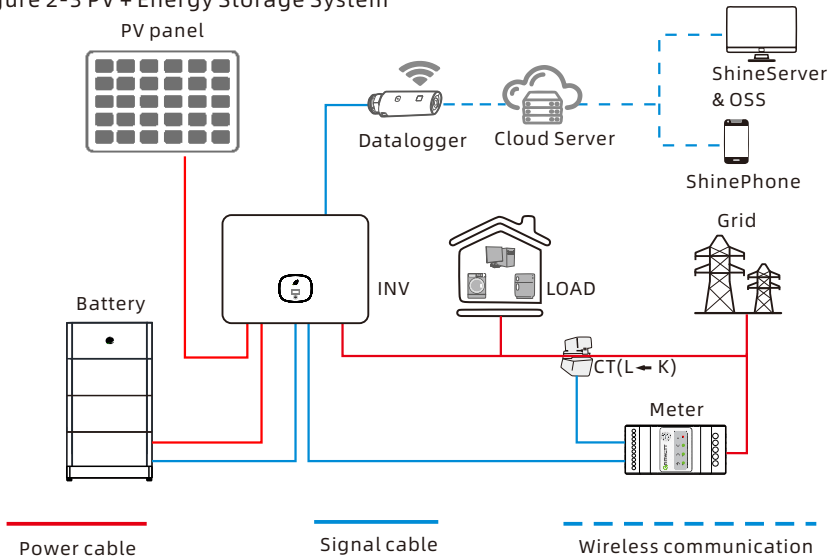
2.4.1 Grid-tied PV & ESS (Energy Storage System)



NOTICE

- The MID-HU and MID TL3-HU-L inverters , when paired with batteries, offers the grid-tied “PV+ Energy Storage” solution.
- In this application scenario, an external energy meter is required. The meter should be installed between the grid and the load. Failure to do so will render the configuration of different operating modes for the system ineffective.

Figure 2-3 PV + Energy Storage System



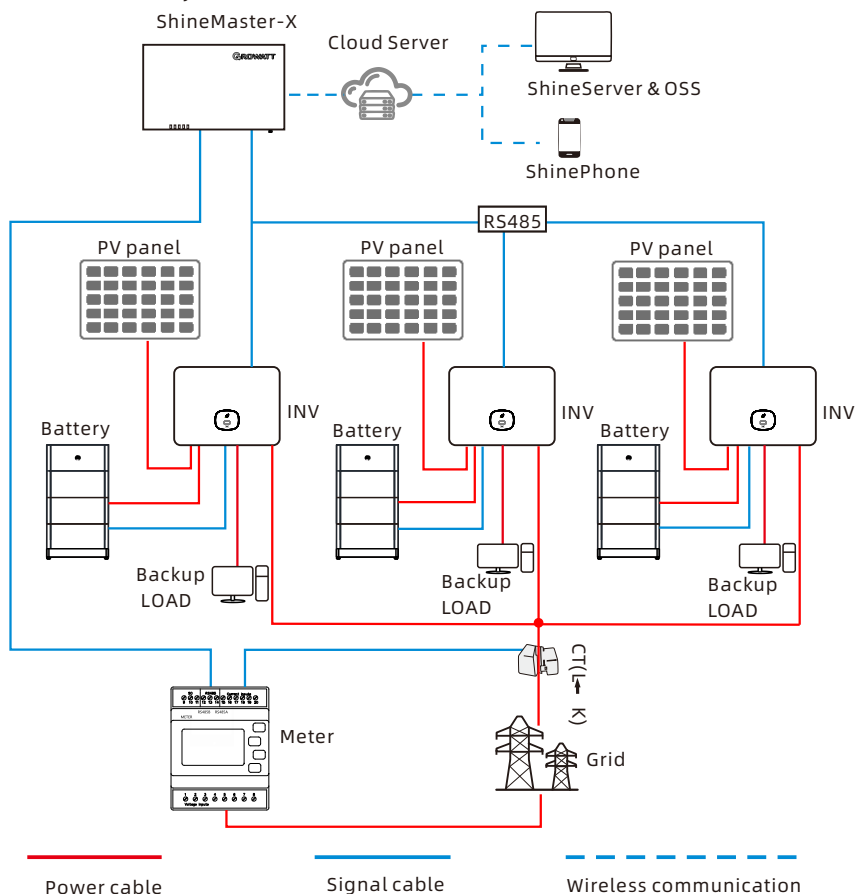
2.4.2 Grid-tied inverters connected in parallel



NOTICE

- The MID-HU and MID TL3-HU-L inverters can be connected in parallel, MID-HU and MID-HU-L are capable of being connected in parallel with other models (MAX).
- Need to be used with a datalogger, ShineMaster-X or SEM-XA-R to monitor the parallel system. ShineMaster-X needs to be used with a separate meter.
- A maximum of 9 the MID-HU or MID TL3-HU-L inverters form a parallel system.
- To enable the parallel operation, the system should be upgraded.
- It is recommended to connect a bypass breaker between each backup load and the grid. Refer to Figure 2-5 for wiring.

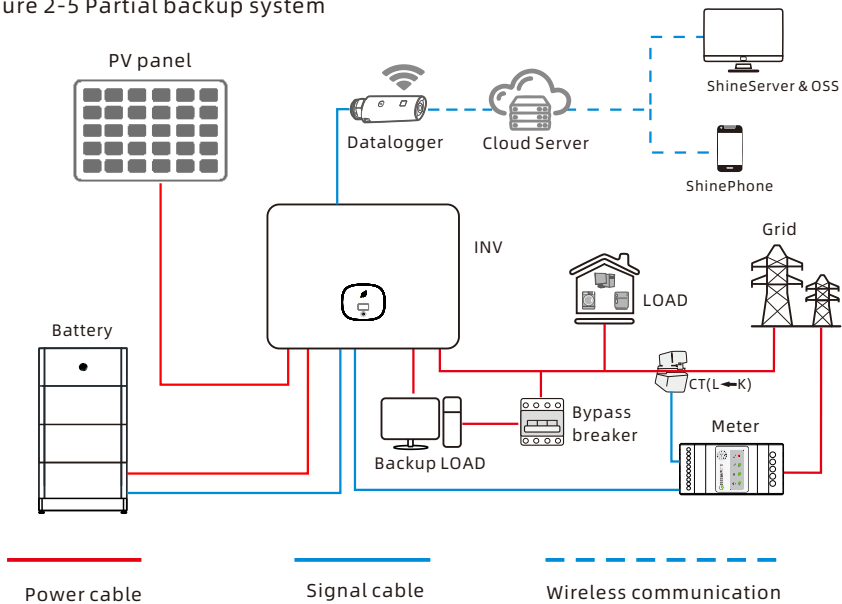
Figure 2-4 Parallel system



2.4.3 Partial backup

 NOTICE	• Due to the power limitations of the battery and the inverter, not all the electrical appliances can be powered when the system goes off-grid. You can configure the partial back-up function with the essential loads connected to the LOAD port on the inverter and other loads to the grid. • It is recommended that an external manual bypass breaker be added, as shown in Figure 2-5, to avoid disconnecting the load in the event of a machine bypass operation failure
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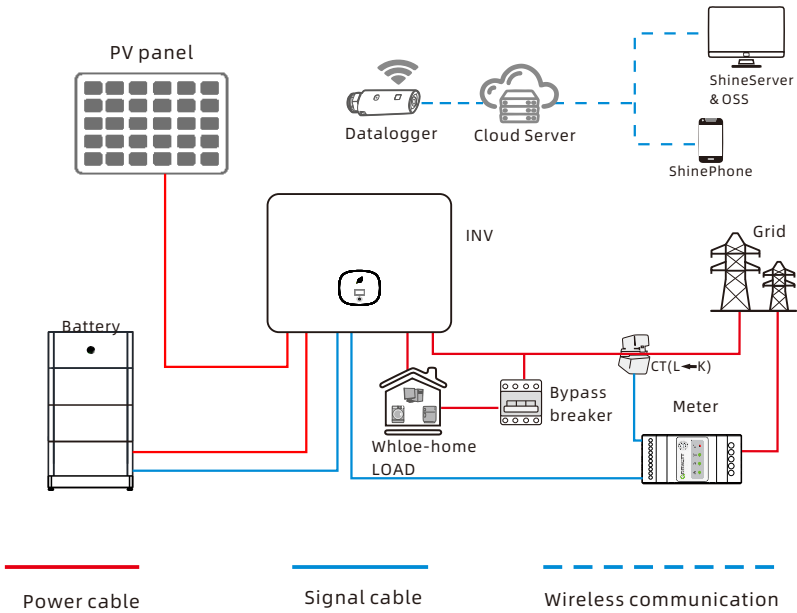
Figure 2-5 Partial backup system



2.4.4 Whole-home backup

 NOTICE	• When the maximum power output capacity of the system in the off-grid state surpasses the total power demand of the electrical appliances, you can configure the system for a whole-home backup setup. In this case, you can connect all loads to the LOAD port of the inverter. • It is not recommended to connect a load greater than the rated power of the inverter when working grid-tied mode. • It is not recommended to connect a load greater than the rated power of the connected battery when working backup mode.
--	---

Figure 2-6 Whole-home backup system



2.5 Operating mode



- The MID-HU and MID TL3-HU-L inverters offer three operating modes and 9 configurable time segments, enabling to operate the inverter in a specific mode during different periods. For details, please refer to Section 8.4 Setting the operating modes.
- In areas with high electricity prices or areas where no grid subsidies are available, it is recommended to set the Load First mode.
- In areas with time-of-use electricity rates (peak/off-peak rates), it is recommended to configure a combination of modes. During peak-rate periods, set the inverter to the Grid First mode, and during off-peak-rate periods, set it to the Battery First mode.
- If the local power grid is unstable or fails, the inverter can automatically switch to off-grid mode to ensure that critical loads are powered on continuously.

2.5.1 Load First mode

Priority: Load > Battery > Grid. When the solar power is sufficient, it is prioritized towards supplying the loads. The surplus energy is used to charge the battery and then export to the grid.

When the solar power is insufficient or the PV panels are not generating power, the battery will discharge to support the loads. If the battery discharges to the user-defined discharge cutoff SOC, it will stop discharging and the system will draw power from the grid to support the loads.

If the “charge from grid” function is enabled in compliance with local regulations, the battery charges at the maximum power (unless limited by the user-defined battery charging power). If the PV energy is insufficient, it will draw energy from the grid.

2.5.2 Battery First mode

Priority: Battery > Load > Grid. When the solar power is sufficient, it is prioritized towards charging the battery. The surplus energy goes to supply the loads and then export to the grid.

When the solar power is insufficient or the PV panels are not generating power, all solar power is used to charge the battery and energy drawn from the grid will support the loads.

If the “charge from grid” function is enabled in compliance with local regulations, the battery charges at the maximum power (unless limited by the user-defined battery charging power). If the PV energy is insufficient, it will draw energy from the grid.

2.5.3 Grid First mode

Priority: Load > Grid > Battery. When the solar power is sufficient, the inverter operates at its maximum output power to support the loads and export to the grid. The surplus solar power will charge the battery. If the solar power is insufficient, the battery will discharge.

2.5.4 Backup mode



- The MID-HU and MID TL3-HU-L inverters support off-grid operation. To enable this feature, you need to purchase a compatible battery system (APX 98034-P2).

The Backup mode is mainly designed for scenarios with an unstable grid and critical loads. In the event of a grid anomaly or outage, the inverter switches to the off-grid mode (MID-HU default values: 230/400V, 50Hz; MID TL3-HU-L default values: 133V/230V) to supply power to critical loads. When the grid power is restored, the inverter switches back to the grid-tied mode.

2.5.4.1 The maximum off-grid power and recommended battery configuration

 Information	• A maximum of 2 battery systems (APX 98034-P2) can be connected to each inverter, and the BMS (battery management system) supports up to 6 battery modules (APX 5.0P-B1). • The maximum off-grid output power is determined by several factors, including the power of the battery system and the inverter’s power rating. The power of each battery module is 2.5kW. Please choose the appropriate battery configuration to meet your power needs.
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The table below illustrates the relationship between the maximum off-grid output power, the number of battery modules (BM) and the inverter power rating.

Table 2-3 Relationship between the Max. off-grid output power, the number of BM and the inverter rating power (without PV)

No. of BM		APX 5.0P-B1					
Model	Output power	1	2	3	4	5	6
MID 29.9K-HU		2.5kW	5kW	7.5kW	10kW	12.5kW	15kW
MID 30K-HU		2.5kW	5kW	7.5kW	10kW	12.5kW	15kW
MID 33K-HU		2.5kW	5kW	7.5kW	10kW	12.5kW	15kW
MID 36K-HU		2.5kW	5kW	7.5kW	10kW	12.5kW	15kW
MID 40K-HU		2.5kW	5kW	7.5kW	10kW	12.5kW	15kW
MID 50K-HU		2.5kW	5kW	7.5kW	10kW	12.5kW	15kW
MID 20KTL3-HU-L		2.5kW	5kW	7.5kW	10kW	12.5kW	15kW
MID 25KTL3-HU-L		2.5kW	5kW	7.5kW	10kW	12.5kW	15kW
MID 30KTL3-HU-L		2.5kW	5kW	7.5kW	10kW	12.5kW	15kW

No. of BM		APX 5.0P-B1					
Model	Output power	7	8	9	10	11	12
MID 29.9K-HU	17.5kW	17.5kW	20kW	22.5kW	25kW	27.5kW	29.9kW
MID 30K-HU	17.5kW	17.5kW	20kW	22.5kW	25kW	27.5kW	30kW
MID 33K-HU	17.5kW	17.5kW	20kW	22.5kW	25kW	27.5kW	30kW
MID 36K-HU	17.5kW	17.5kW	20kW	22.5kW	25kW	27.5kW	30kW
MID 40K-HU	17.5kW	17.5kW	20kW	22.5kW	25kW	27.5kW	30kW
MID 50K-HU	17.5kW	17.5kW	20kW	22.5kW	25kW	27.5kW	30kW
MID 20KTL3-HU-L	17.5kW	20kW	20kW	20kW	20kW	20kW	20kW
MID 25KTL3-HU-L	17.5kW	20kW	22.5kW	25kW	25kW	25kW	25kW
MID 30KTL3-HU-L	17.5kW	20kW	22.5kW	25kW	25kW	27.5kW	30kW

2.6 Functions

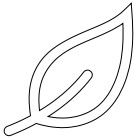
2.6.1 Touch button

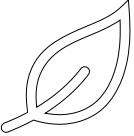
The MID-HU and MID TL3-HU-L inverters feature a touch button for user interaction. Tapping the button allows you to view different contents displayed on the OLED screen. Configuring parameters on the OLED display is also supported. For details, please refer to Section 6 Human-machine interaction.

2.6.2 LED indicator

The MID-HU and MID TL3-HU-L inverters are equipped with a leaf-shaped LED indicator, which demonstrates the operating status of the inverter. The meaning of the LED indication is illustrated in the table below:

Table 2-4 LED indicator description

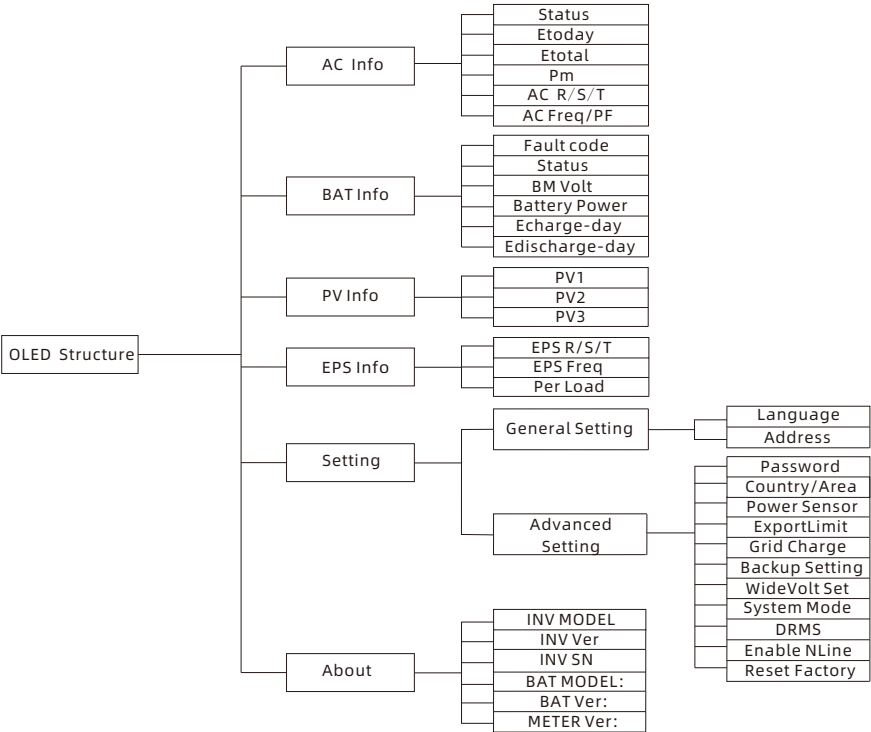
Symbol	Description	Inverter status	LED color	LED status
	Inverter status indicator	Standby	Green	0.5s on and 2s off
		Normal	Green	Solid
		Fault	Red	Solid

Symbol	Description	Inverter status	LED color	LED status
	Inverter status indicator	Inverter warning/Battery fault	Green	0.5s on, 0.5s off/0.5s on, 2s off
		Programming	Yellow	1s on and 1s off

2.6.3 OLED display

The MID-HU and MID TL3-HU-L inverters come with an OLED screen to display critical information, as shown in the figure below:

Figure 2-7 OLED display



2.6.4 Export limitation

When the MID-HU and MID TL3-HU-L inverters are connected to an energy meter and the communication between the inverter and the meter is established, the export limitation function can be activated. The detailed configuring steps are shown in Section 8.1 Export limitation.

Standard export limitation

- When the “Phase levels” is disabled and the export limitation value is set to a positive value, it indicates the power allowed to be exported to the grid as a percentage. For example, if the inverter's rated power is 10 kW, and the export limitation is set to 30%, the power allowed to be fed to the grid is $10 \text{ kW} * 30\% = 3 \text{ kW}$. If Phase L1 carries a 1 kW load, Phase L2 and Phase L3 do not carry a load, the output of the inverter would be: L1: 1.33 kW, L2: 1.33 kW, L3: 1.33 kW and the power fed to the grid would be: L1: 0.33 kW, L2: 1.33 kW, L3: 1.33 kW.
- When the export limitation value is set to a negative value, it indicates the power allowed to be drawn from the grid as a percentage. For example, if the inverter's rated power is 10 kW, and the export limitation is set to -30%, the power allowed to be drawn from the grid is $10 \text{ kW} * 30\% = 3 \text{ kW}$. If the load power is greater than 3 kW (e.g. load power is 4 kW), the power grid provides 3 kW, and other energy needed will be supplied by the inverter output. When the combined PV and Battery energy is insufficient (e.g. PV power + Battery power = 0.5 kW), the inverter will output at its maximum power while drawing energy from the grid to power the loads.

Phase level export limitation

- When the “Phase levels” is enabled and the export limitation value is set to a positive value, it indicates the power allowed to be exported to the grid as a percentage. For example, if the inverter's rated power is 10 kW, and the export limitation is set to 30%, the power allowed to be fed to the grid is $10 \text{ kW} * 30\% = 3 \text{ kW}$. If Phase L1 carries a 1kW load, Phase L2 and Phase L3 do not carry a load, the output of the inverter would be: L1: 2 kW, L2: 1 kW, L3: 1 kW and the power fed to the grid would be: L1: 1 kW, L2: 1 kW, L3: 1 kW.
- When the export limitation value is set to a negative value, it indicates the power allowed to be drawn from the grid as a percentage. For example, if the inverter's rated power is 10 kW, and the export limitation is set to -30%, the power allowed to be drawn from the grid is $10 \text{ kW} * 30\% = 3 \text{ kW}$. If the load power is greater than 3 kW (e.g. load power is 4 kW), the power grid provides 3 kW, and other energy needed will be supplied by the inverter output. When the combined PV and Battery energy is insufficient (e.g. PV power + Battery power = 0.5 kW), the inverter will output at its maximum power while drawing energy from the grid to power the loads.

2.6.5 Demand Response Modes (DRMS) & Radio Ripple Control Receiver (RRCR)

The MID-HU and MID TL3-HU-L inverters are DRM compliant and can connect to a Radio Ripple Control Receiver (RRCR). A 30-pin connector is used as the input port for DRMS and RRCR. For the port definitions, you can refer to Section 5.7.1 COM port definition.

- In accordance with Australian standards, the inverter has been designed to comply with Demand Response Modes (DRMS), with DRM 0 being a mandatory requirement. The DRMS is set to disabled by default. To enable it, please contact Growatt customer support. For details, please refer to Section 8.2 DRMS & Remote logic control.
- According to European standards, the inverter can be connected to a RRCR , which is enabled by default. For details, please refer to Section 8.2 DRMS & Remote logic control.

2.6.6 Dry contact

The MID-HU and MID TL3-HU-L inverters feature the dry contact function. Once it is enabled, the COM port on the inverter will output a 12V signal when the inverter's output power reaches the preset activation power level. This signal can be used as an activation or deactivation signal for other devices. Conversely, when the inverter's output power reaches the specified deactivation power level, the voltage output from the inverter's COM port changes from 12V to 0V, providing another signal that can be used as an activation or deactivation signal for other devices. To configure this function, you can refer to section 8.3 Dry contact.

2.6.7 AFCI (Arc Fault Circuit Interrupter)

When the PV modules or the cables are in poor contact or damaged, an electrical arc may occur on the DC side, which might lead to a fire hazard. Growatt inverters are integrated with an arc-fault detection function in compliance with UL1699B-2018 standards. This feature is designed to ensure the safety of users' lives and property.

The AFCI function is disabled by default. You can enable this function on a couple of platforms, including the OSS, ShineServer, ShinePhone and ShineTools. For details, please see Section 8.5 AFCI. Alternatively, you can contact Growatt support for assistance.

2.6.8 GFCI (Ground Fault Circuit Interrupter)

The MID-HU and MID TL3-HU-L inverters are integrated with a leakage protection function. When the leakage current exceeds 300mA and continues for more than 300ms, the inverter will disconnect from the grid while reporting "Fault 201" and displaying "Residual I High". This feature is designed to ensure the safety of users' lives and property. The GFCI function is enabled by default.

2.6.9 Monitoring

The MID-HU and MID TL3-HU-L inverters have a reserved port for connecting to the datalogger.

After installing and registering the Growatt datalogger, you can monitor the system's operation status and configure its functions on ShinePhone (APP), ShineServer (<https://server.growatt.com>), and the OSS (<https://oss.growatt.com>).

3 Inspection upon delivery

3.1 Checking the packing list

Before unpacking the inverter, check the outer packing materials for any externally visible damage. After unpacking the inverter, check the scope of delivery for completeness. If the scope of delivery is incomplete or damaged, contact your dealer.

Figure 3-1 Scope of delivery

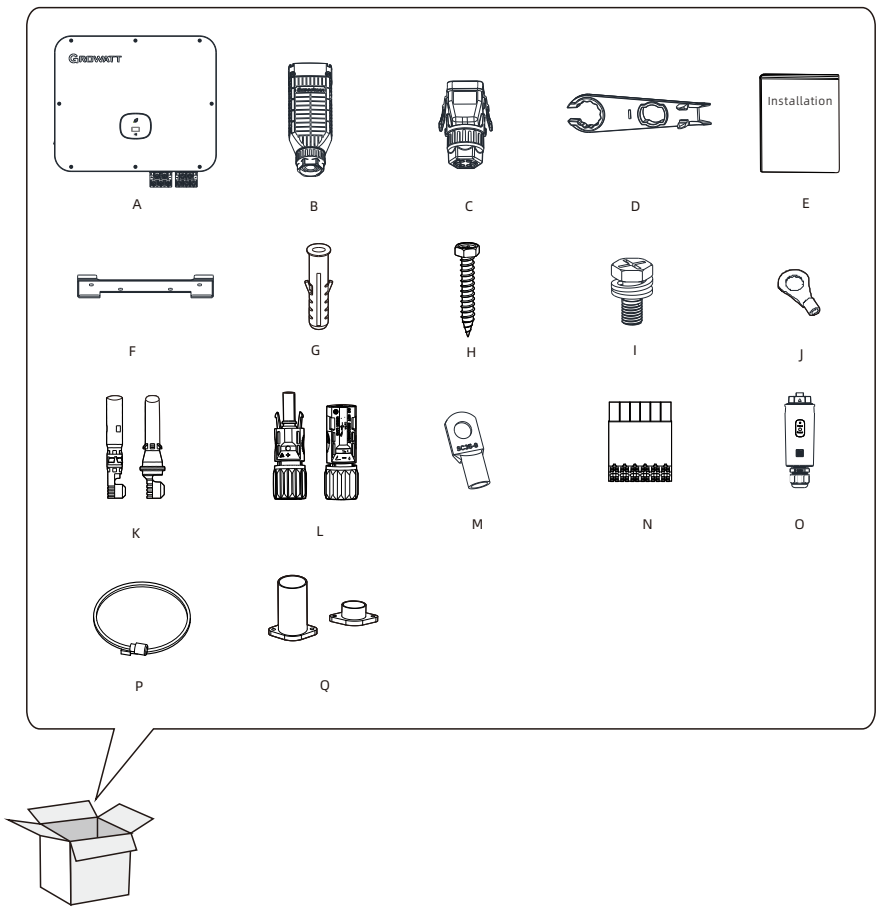


Table 3-1 Packing list of the MID-HU and MID TL3-HU-L inverter

No.	Description	Quantity
A	Inverter	1
B	AC connector (LOAD & GRID)	2
C	COM port waterproof cover	1
D	PV terminal removal tool	1
E	Quick Installation Guide	1
F	Wall-mounting bracket	1
G	Plastic expansion tube	4
H	Expansion screw	4
I	Safety screw	1
J	Ground OT terminal	1
K	DC metal contact	6/8 ^①
L	DC connector	6/8 ^②
M	SC35-8	10
N	Com DRY contact terminal	1
O	ShineWiLan-X2(Configuration of Australian models)	1
P	Network cable	2
Q	Dust cover	11/14 ^③

The DC metal terminal , DC connector and Dust cover are the positive and negative poles of the PV and battery respectively, and the battery N line.

MID-HU:

- ①: The number of DC metal contact for 29.9K-36K inverters is 6.
The number of DC metal contact for 40K-50K inverters is 8.
- ②: The number of DC connectors for 29.9K-36K inverters is 6.
The number of DC connectors for 40K-50K inverters is 8.
- ③: The number of Dust covers for 29.9K-36K inverters is 11.
The number of Dust covers for 40K-50K inverters is 14.

MID TL3-HU-L:

- ①: The number of DC metal contact for MID TL3-HU-L inverter is 8.
- ②: The number of DC connectors for MID TL3-HU-L inverter is 8.
- ③: The number of Dust covers for MID TL3-HU-L inverter is 14.

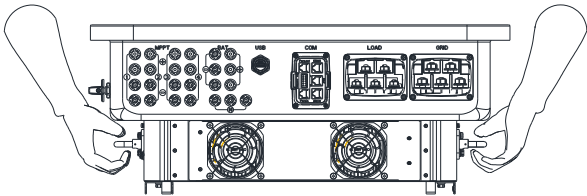
3.2 Moving the inverter



WARNING

- When moving the MID inverter, do not place your hands on the terminals, which are not designed to support the weight of the inverter.
- The weight of the MID-HU and MID TL3-HU-L inverter is 48~50kg and requires two people to carry it together.
- When placing the inverter on the ground, it is essential to put foam or cardboard underneath it to prevent damage to the heat sink.

Figure 3-2 Lifting the inverter



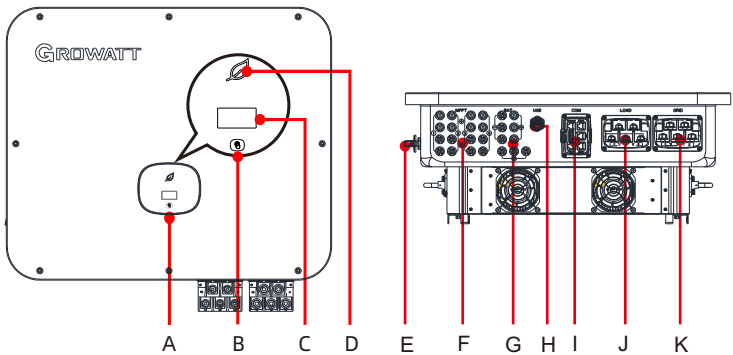
3.3 Appearance



NOTICE

- The MID 29.9-36K-HU has three PV inputs.
- The MID 40-50K-HU has four PV inputs.
- The MID TL3-HU-L has four PV inputs.

Figure 3-3 Appearance



- | | | | |
|-----------------|-------------------|-----------------------|-------------------|
| (A) Front Panel | (B) Touch Button | (C) OLED Screen | (D) LED Indicator |
| (E) DC Switch | (F) PV Terminal | (G) Battery Terminal* | (H) USB Port |
| (I) COM Port | (J) LOAD Terminal | (K) Grid Terminal | |

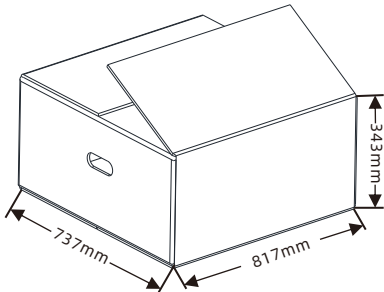
Note(*):

The MID-HU/MID TL3-HU-L inverter feature three battery input channels with the BAT+/BAT-/BATN terminals. When matching APX HV Battery, only two clusters can be connected at most.

3.4 Dimensions and weight

3.4.1 Dimensions of the package

Figure 3-4 Dimensions of the packing carton



3.4.2 Dimensions and weight of the inverter

Figure 3-5 Dimensions of the inverter

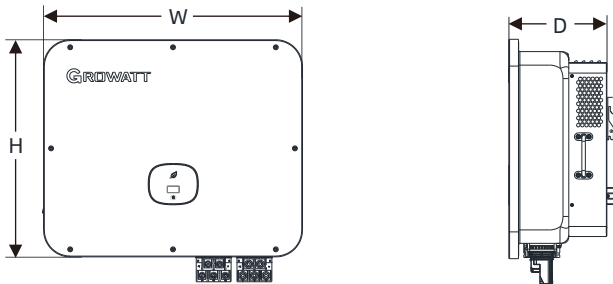


Table 3-2 Dimensions and weight

Model	Height (H)	Width (W)	Depth (D)	Weight
MID 29.9-36K-HU	680 mm	570 mm	256 mm	48 kg
MID 40-50K-HU	680 mm	570 mm	256 mm	50 kg
MID TL3-HU-L	680 mm	570 mm	256 mm	50 kg

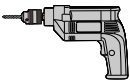
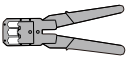
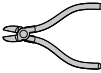
3.5 Storing the inverter

- Do not remove the exterior package of the inverter.
- Keep the storing temperature between -25°C and 60°C, and the relative humidity between 5% RH and 95% RH.

4 Installation

4.1 Required tools

Table 4-1 Installation tools

Tools				
 Hammer drill	 Drilling bit (Φ=8 mm)	 Hammer	 Level	 Cross-head screwdriver
 Vacuum	 Marker	 Measuring tape	 Heat gun	 Multimeter
 Wire stripper	 Slanted mouth plier	 Crimping plier		
 Safety gloves	 Goggles	 Mask	 Safety shoes	 Helmet

4.2 Installation requirements

4.2.1 Environment requirements

- The inverter is protected to IP66, supporting both indoor and outdoor installation.
- Do not install the inverter in areas where flammable or explosive materials are stored.
- When determining the installation location, avoid water pipes and wires buried in the wall to prevent accidents during drilling.
- The inverter generates high temperature on the enclosure during operation, so please install it in a location that is inaccessible to children. Non-children's play areas or areas where children often play.
- If the inverter is installed in an area with dense vegetation, in addition to regular weeding, the ground beneath the inverter (recommended area: 3m × 2.5m) should be hardened, such as by laying concrete or gravel.
- The inverter should be installed in a dry and well-ventilated environment to ensure proper heat dissipation.
- Do not expose the inverter to direct sunlight, rain, snow, etc. It is recommended to install an awning over the inverter.

Figure 4-1 Environment requirements

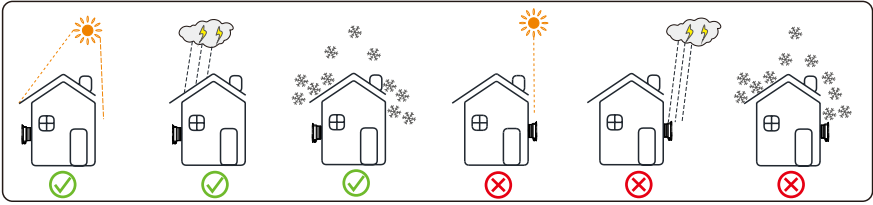
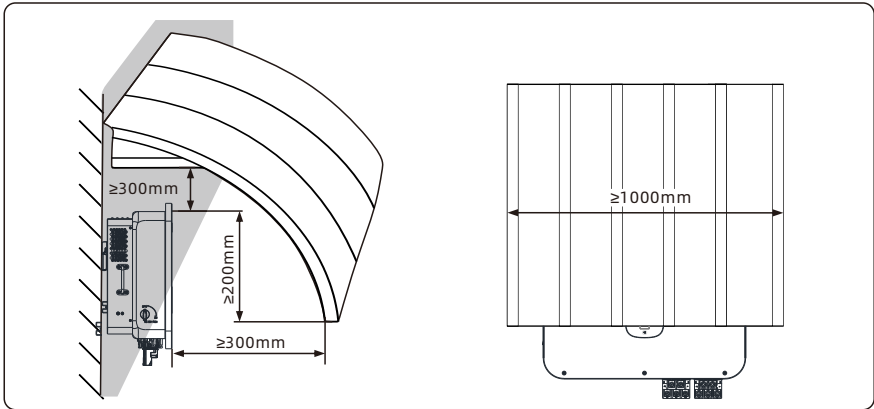


Figure 4-2 Installing an awning and clearance requirements



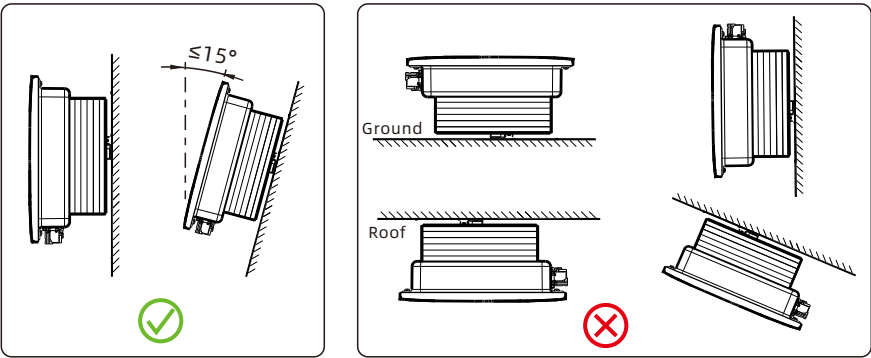
4.2.2 Carrier requirements

- Ensure that the installation surface meets the load-bearing requirement for supporting the weight of the inverter.
- The carrier where the inverter is installed must be fire-proof and high-temperature resistant.
- In residential areas, avoid mounting the inverter on gypsum boards or walls made of similar materials that has poor sound insulation performance to prevent the noise generated during its operation from disturbing residents in the living area.

- A maximum of 2 inverters can be stacked with package. Please use extreme caution when stacking the inverter to prevent device damage and personal injury resulting from a falling inverter.
- In case that the inverter has been stored for over two years, it must be inspected and tested by professional personnel before being put into operation.

4.2.2.1 Angle requirements

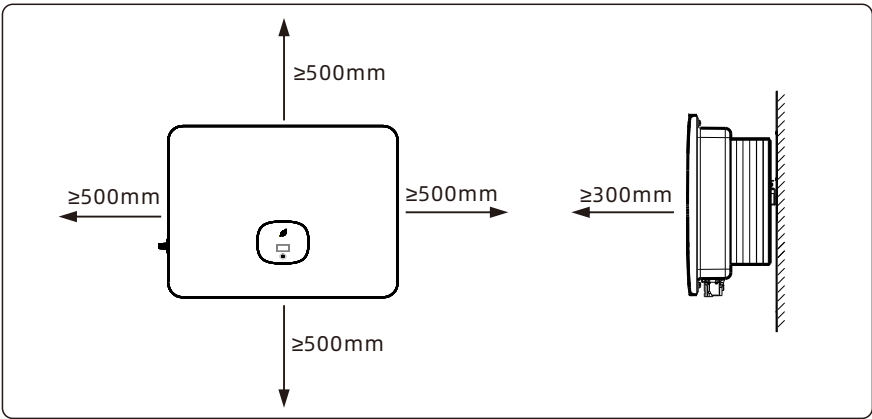
Figure 4-3 Angle requirements



4.2.2.2 Space requirements

- To ensure optimal operation of the inverter and facilitate ease of operation, please reserve enough space around the inverter.
- The temperature at the ventilation air outlet is relatively high. Therefore, the clearance requirements must be strictly adhered to in order to prevent it from affecting the performance of other devices. Please refer to the figure below:

Figure 4-4 Space requirements



When multiple inverters are installed, please refer to the following figures to maintain proper clearances:

Figure 4-5 Horizontal installation

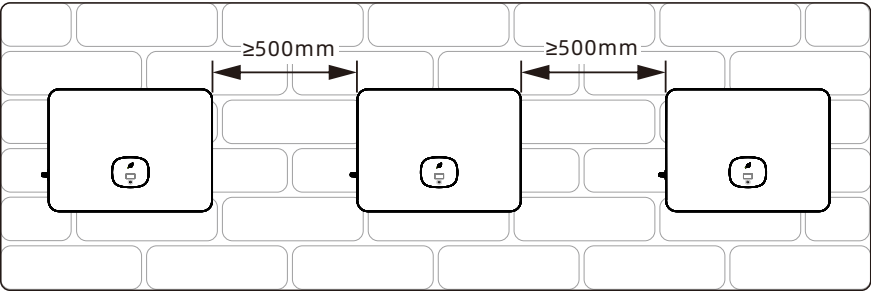
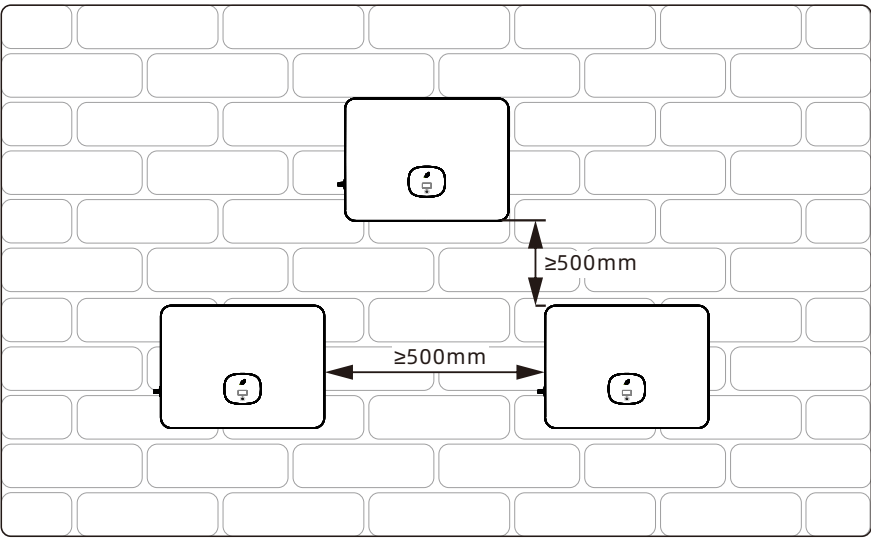


Figure 4-6 Two-row staggered installation



4.3 Wall-mounted installation

4.3.1 Installing the mounting bracket

 DANGER	• Operation personnel should wear goggles and dust masks when drilling holes to prevent dust inhalation or contact with eyes.
 WARNING	• After drilling holes, remove all the dust and debris inside and around the holes using a vacuum. Then, measure the hole spacing. For holes with inaccurate Positions, drill holes again. • Ensure that the mounting bracket is level with the cement wall. Otherwise, the inverter cannot be mounted on the wall securely.

Step 1. Determining the hole position

Place the level at the predetermined installation position, then place the bracket above the level and mark the hole positions using the marker.

Step 2. Drilling holes

Drill holes on the marked positions with a $\Phi 8$ mm drill bit to a depth of 55 mm.

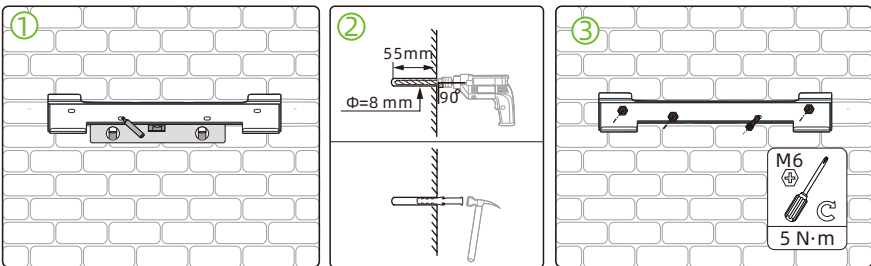
Step 3: Securing the mounting bracket

Knock the plastic expansion tube, which can be found in the accessory bag, into the hole with a hammer. Then secure the bracket into the plastic expansion tube by tightening the screw.

Step 4. Verifying that the bracket is securely installed

Shake the bracket with your hands to check if the bracket is securely installed.

Figure 4-7 Wall-mounted installation

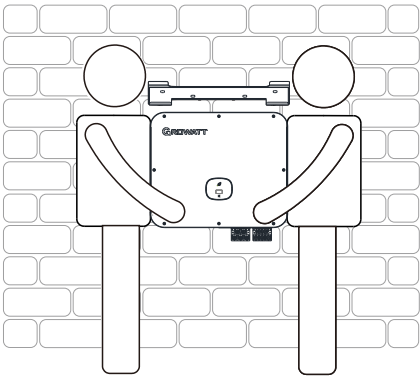


4.3.2 Installing the inverter

	• Prior to installing the inverter, ensure that the mounting bracket is securely installed. • Electrical connections can only be performed after the securing screws are tightened.
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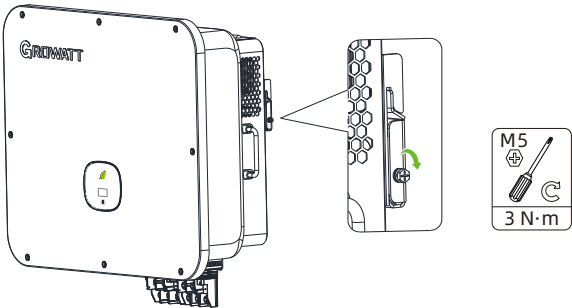
Step 1. Hang the inverter onto the bracket, carefully adjusting its position to ensure it is balanced on the wall bracket.

Figure 4-8 Moving the inverter by two person



Step 2. Secure the inverter to the bracket using M5 screws.

Figure 4-9 Securing the screw onto the inverter



5 Electrical connection

5.1 Safety precautions

 DANGER	• When exposed to light, the PV modules generate high DC voltage which is present in the DC cables. Ensure that the DC SWITCH on the inverter is set to OFF before connecting cables. • You are recommended to prepare firefighting equipment on site, such as fire sand and fire extinguishers. • Wear insulated gloves and use insulated tools to prevent electric shock injuries.
 WARNING	• Follow the wiring instructions specified in the user manual. otherwise, any device damage caused by improper wiring will not be covered under any warranty. • Unqualified persons shall not perform any electrical connections. • Wear insulated gloves to prevent static electricity from damaging the components of the inverter. • Do not use single-strand wire as the output wire for the inverter. • Do not use aluminum wire as the output cable. • Avoid overstress on the cable, which could lead to poor contact.
 NOTICE	• When assembling cables, please keep a distance from the inverter to prevent cable debris from falling into the inverter, which might cause short circuits. • Damage caused by dust or moisture penetration due to improper installation of waterproof connectors is beyond the scope of warranty.

5.2 Preparing cables

Note:

The cable specifications must comply with local regulations.

Table 5-1 Cable specifications

No.	Cable	Type	Recommended specifications	Source
1	DC input cable	Outdoor PV cable	• 5mm²~7mm²	Prepared by users
2	AC output cable	Outdoor copper core cable	• Not connected to batteries • MID 29.9-36K-HU: 18mm²~22mm² • MID 40-50K-HU: 25mm²~33mm² • MID 20-30KTL3-HU-L: 25mm²~33mm² • Connected to batteries • MID 29.9-36K-HU: 18mm²~22mm² • MID 40-50K-HU: 25mm²~33mm² • MID 20-30KTL3-HU-L: 25mm²~33mm²	Prepared by users
3	Signal cable	Outdoor shielded twisted pair cable	• 0.2mm²~1mm²	Prepared by users
4	Grounding cable	Outdoor copper core cable	• ≥5.5mm²	Prepared by users

5.3 Preparing the AC (GRID & LOAD) breaker

- An external AC circuit breaker should be installed on the AC side of the inverter to ensure a safe disconnection of the inverter from the grid and loads (The load port is for connecting back-up loads).
- The AC breaker is not required to offer residual current protection as the inverter is equipped with a sensitive residual current detection device (RCD). If local regulations require the use of an AC breaker that incorporates residual current protection, it is advised to install a type A or a type B RCD between the inverter and the grid. The rated residual current must be greater than or equal to 300 mA.

 DANGER	• If an AC breaker with a rating greater than the recommended specification or the value outlined in local regulations is used, the inverter might fail to disconnect from the grid or backup load when an exception occurs, which might lead to severe damage. Growatt shall not be liable for the consequences.
 WARNING	• Each inverter must be equipped with an AC output breaker, and multiple inverters cannot share the same AC breaker.
 NOTICE	• Users are responsible for preparing the terminals for connecting the AC breaker.

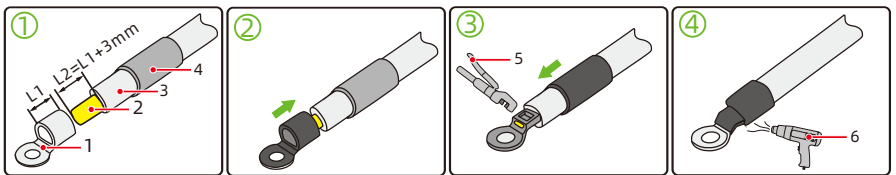
Table 5-2 AC (Grid & Load) breaker specifications

Inverter Model	Recommended AC breaker specification
MID 29.9K-HU	63A/230V
MID 30K-HU	63A/230V
MID 33K-HU	80A/230V
MID 36K-HU	80A/230V
MID 40K-HU	80A/230V
MID 50K-HU	100A/230V
MID 20KTL3-HU-L	80A/133V
MID 25KTL3-HU-L	100A/133V
MID 30KTL3-HU-L	100A/133V

5.4 Connecting the grounding cable

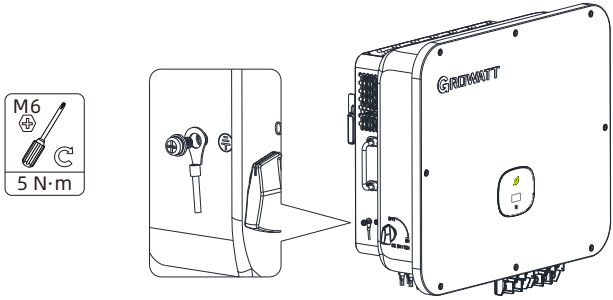
 DANGER	• Please ensure that the grounding cable is securely connected; failure to do so may lead to an electric shock. • It is strictly prohibited to utilize the N-line as a grounding cable and connect it to the inverter's enclosure, as this can cause an electric shock.
 WARNING	• The PE point at the AC output terminal serves only as an equipotential connection point and should not substitute for the protective grounding point on the enclosure. • It is recommended to apply silicone gel or paint around the grounding terminal as a protective coating after installation to prevent corrosion. • Lightning protection for the PV system should comply with international standards or IEC standards. Failure to do so may result in damage to PV components, accessories, inverters, and distribution facilities. In such cases, the company shall not be liable for the consequences.
 NOTICE	• Be careful not to damage the wire core while stripping wires. • The cavity formed after crimping the conductor in OT terminals should fully encapsulate the wire core, ensuring a tight and secure connection. • You can use heat shrink tubing or insulating tape to cover the crimped area. The use of heat shrink tubing is described as an example. • When using a heat gun, please take precautions to avoid equipment burns.

Figure 5-1 Preparing the cable



- (1) OT terminal (2) Core wire (3) Cable
(4) Heat shrink tubing (5) Hydraulic pilers (6) Heat gun

Figure 5-2 Screw for grounding the enclosure



5.5 Connecting the AC (GRID & LOAD) output cable

 DANGER	• An external AC circuit breaker is required on the AC side to ensure that the inverter can be safely disconnected from the grid and backup- load (Load port is used to connect to backup- load). • If an AC breaker with a rating greater than the recommended specification or the value outlined in local regulations is used, the inverter might fail to disconnect from the grid when an exception occurs, which might lead to severe damage. Growatt shall not be liable for the consequences.
 WARNING	• Each inverter must be equipped with an AC output breaker, and multiple inverters cannot share the same AC breaker.
 Notice	• Be careful not to damage the wire core while stripping wires. • The cavity formed after crimping the conductor in OT terminals should fully encapsulate the wire core, ensuring a tight and secure connection. • You can use heat shrink tubing or insulating tape to cover the crimped area. The use of heat shrink tubing is described as an example. • When using a heat gun, please take precautions to avoid equipment burns.

Step 1. Strip the five wires (L1,L2,L3,N,PE) to a length of 7~8 mm. Route the wires through the cable gland, seal and housing of the AC connector, then connect them to the corresponding terminals in the order L1 /L2 /L3 /N /PE. Secure the cable with screws.

Figure 5-3 Assembling the AC connector

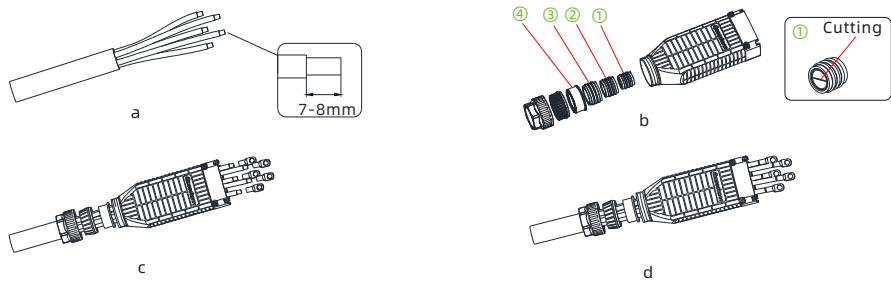


Table 5-3 -b

Serial Number	The inner hole size of the sealing plug (mm)	Adaptation cable OD (mm)	Note
1	24	16~22	When selecting the matching cable, the sealing plugs smaller than the cable specifications should be removed. If the smallest specification sealing plug is removed first, the film of the smallest specification sealing plug needs to be cut.
2	30	22~28	
3	37	28~35	
4	43.5	35~42	

Step 2. Connect the AC connector to the AC output terminal on the inverter. Ensure that the five wires are correctly assigned to the terminals according to the label on the AC output terminal.

Figure 5-4 Connect the AC connector to the AC output terminal

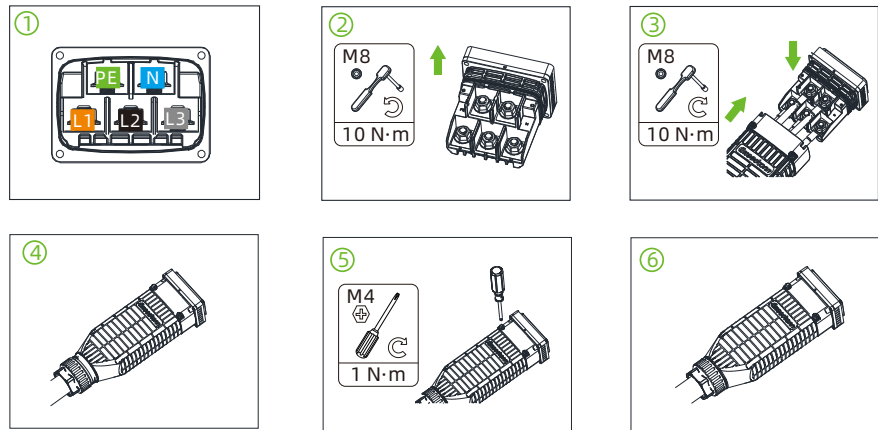
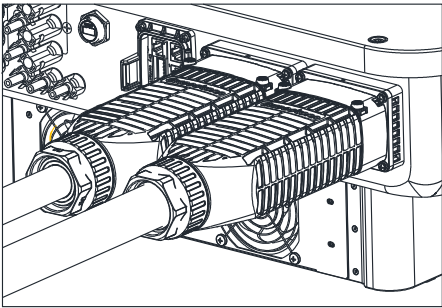


Figure 5-4 Finish the AC connection



5.6 Connecting the DC input cable

 DANGER	• Before connecting the DC input cables, verify that the DC voltage is within the permissible range (< 36V DC) and ensure that the DC SWITCH on the inverter is set to the OFF position. Otherwise, high voltages may lead to electric shocks. • Do not perform maintenance operations on the DC input cables when the inverter is in operation, such as connecting or removing a PV string or its component. Failure to do so may cause electric shocks. • If the DC input terminals of the inverter are not connected to the PV strings, do not remove the waterproof cover from the DC input terminals, as this could compromise the equipment's protection rating.
 WARNING	Please ensure that the following conditions are met, as failure to do so may damage the inverter or pose a fire hazard. In such cases, the company shall not be liable for any consequences: • The maximum open-circuit voltage of each PV string must not exceed 1100Vdc under any conditions. • When the voltage of each PV string exceeds 1000V, the inverter will stop power output. • PV modules in each string should be of the same specification and type. • The maximum short-circuit current for each MPPT must not exceed 25A under any circumstances. • In cases where the inverter has no isolated transformer for its output, the negative pole of the PV panel is energized and grounding PV- is prohibited. • Pay attention to the correct polarity when connecting the DC cables. Connect the positive and negative terminals of the PV string to the positive and negative PV terminals on the inverter correspondingly.

 WARNING	• In case that the DC cables are reversely connected, do not operate the DC switch and the positive and negative connectors immediately. Wait until the solar irradiance declines in the evening and the PV string current drops below 0.5A. Then turn the DC SWITCH to the OFF position and remove the positive and negative connectors to correct the polarity of the DC input cables.
 NOTICE	Device damage resulting from the following circumstances during the installation of PV strings and the inverter is beyond the scope of warranty: • Improper installation of distribution cables or incorrect wiring that leads to a short circuit between the positive or negative terminal of the PV string and ground, which may cause an AC/DC short circuit during inverter operation. • Moisture or dust penetration due to inappropriate sealing on the PV side.

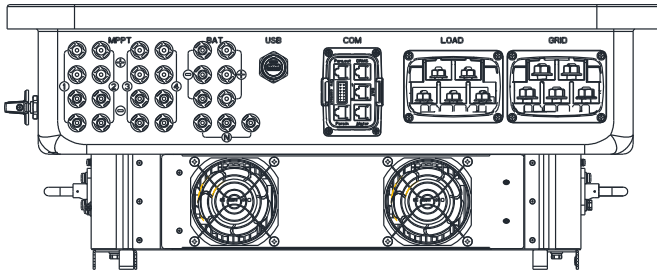
Description

The MID 29.9-36K-HU inverter has three MPPT inputs.

The MID 40-50K-HU inverter has four MPPT inputs.

The MID 20-30KTL3-HU-L inverter has four MPPT inputs.

Figure 5-6 MPPT inputs



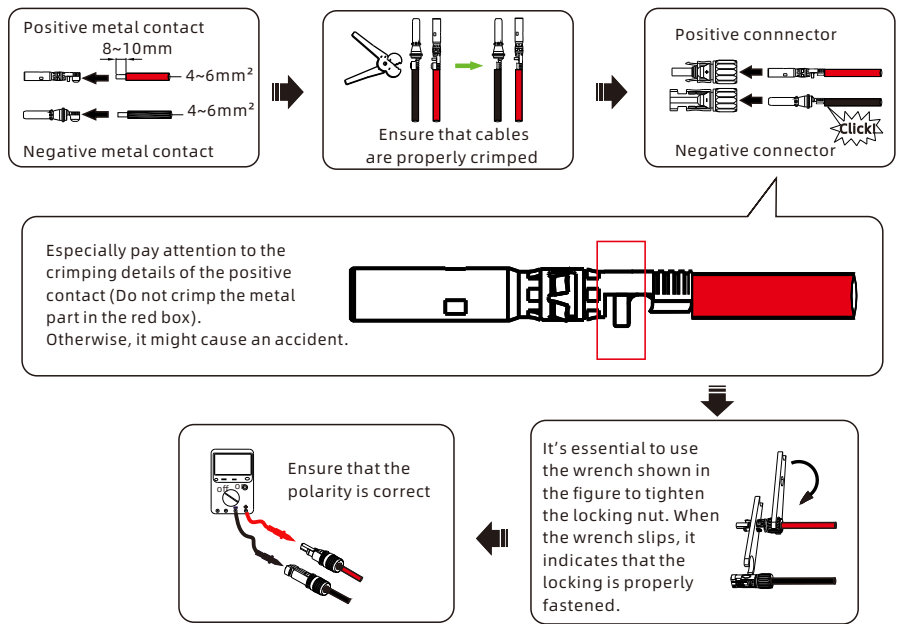
5.6.1 Connecting the PV terminal



WARNING

- Please use the positive and negative metal contacts and the DC connectors delivered with the inverter package. Using other incompatible models may result in severe consequences, which will void the warranty.
- Crimp the PV metal contact with a dedicated crimper. Using an inappropriate crimping tool may lead to severe consequences, and any device damage caused by this is not covered by the warranty.
- Cables with high rigidity are not recommended for the DC input as bending of cables may lead to poor contact of terminals.
- When assembling the DC connectors, pay attention to the correct polarity and label the positive and negative cables.
- After snapping the positive and negative connectors into place, pull the cables slightly to ensure that they are securely in place.
- When wiring the DC input cables at the installation site, leave at least 50 mm of them slack. The axial tension on the PV connector should not exceed 80N and do not apply radial stress or torque on the PV connectors.

Figure 5-7 Preparing the PV input cables



5.7 Connecting the communication cable



WARNING

- When arranging the signal cables, separate them from power cables and keep them away from strong interference sources to avoid communication interruption.
- If a signal cable is not required to be connected, please do not remove the COM terminal dustproof cover preinstalled on the inverter.

5.7.1 COM port definition

Figure 5-8 COM port

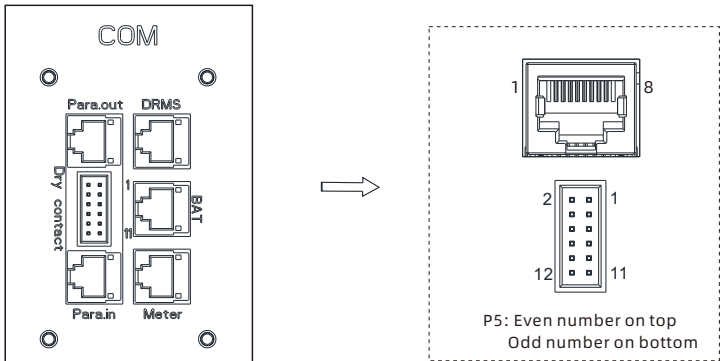


Table 5-4 Pin definition of the COM port

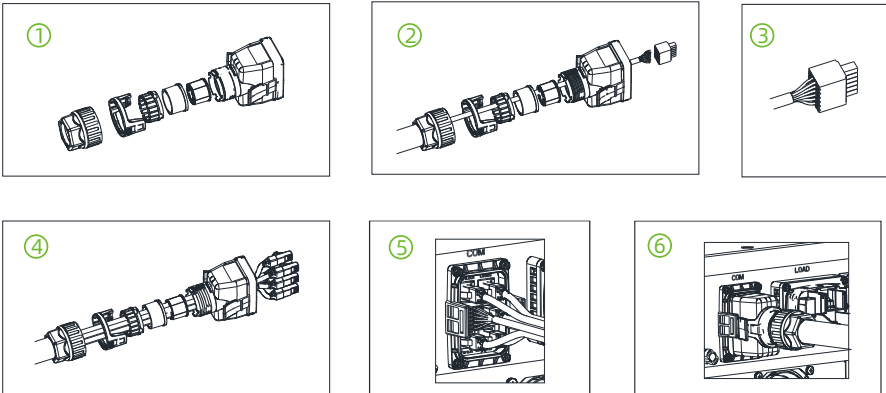
Port	PIN	Definition	Function	Port	PIN	Definition	Function
DRMS	1	DRM1/5	Relay contact 1 input	BAT	1	BAT.EN-	Battery detection signal port
	2	DRM2/6	Relay contact 2 input		2	BAT.EN+	
	3	DRM3/7	Relay contact 3 input		3	CAN.L.M3	Battery CAN communication port
	4	DRM4/8	Relay contact 4 input		4	CAN.L.DSP	
	5	REF	GND		5	CAN.H.DSP	
	6	COM	/		6	CAN.H.M3	

Port	PIN	Definition	Function	Port	PIN	Definition	Function
DRMS	7	/	/	BAT	7	485B	Battery RS485 communication port
	8	/	/		8	485A	
Meter	1	485B	Meter communication port	Para.out	1	485B	Parallel_OUT communication port
	5	485A			5	485A	
Dry contact	11	12V.S	Dry contact: the power supply should not be greater than 2W	Para.in	1	485B	Parallel_IN communication port
	12	GND			5	485A	

5.7.2 Connecting the COM connector

Strip the cable 10mm to expose the metal part, pass it through the waterproof cover and threaded sleeve, and insert it into each port of P5. Then pass the 5 network cables through the waterproof cover and threaded sleeve, and insert them into P1/P2/P3/P4/P6 in sequence. Finally, tighten the four screws of the waterproof cover.

Figure 5-9 Connecting the COM



5.8 Connecting the battery (optional)

The MID-HU/MID TL3-HU-L inverter feature three battery input channels with the BAT+/BAT-/BATN terminals. When matching APX HV Battery, only two clusters can be connected at most.

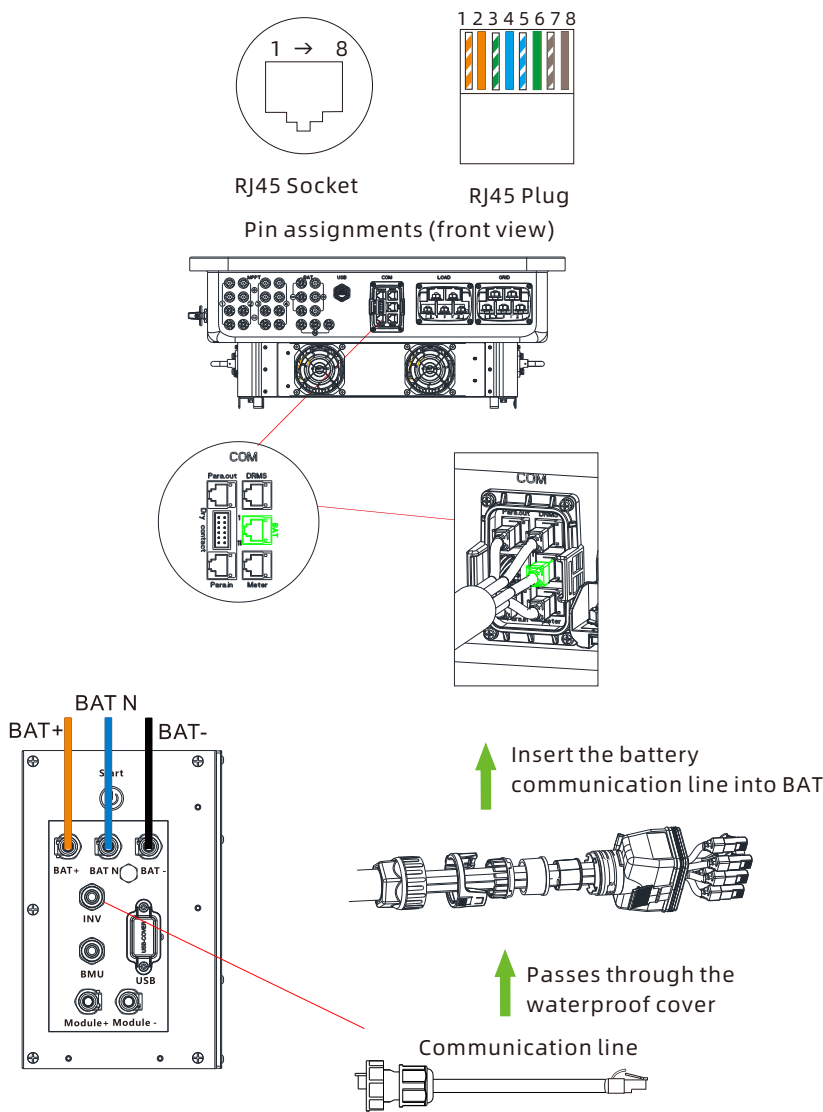
 DANGER	• Before connecting the battery, ensure that the DC SWITCH on the battery is set to the OFF position. • When the system is in operation, do not connect or disconnect the power cables between the battery and the inverter. • Ensure that the battery is properly connected to the inverter. Device damage caused by incorrect wiring is not cover under the warranty.
 WARNING	• Personnel who have not received training are not permitted to perform electrical connections.
 NOTICE	• Cables are differentiated with different colors, please follow the color convention when wiring cables.

For details, please refer to the user manual of the battery or scan the QR code below.



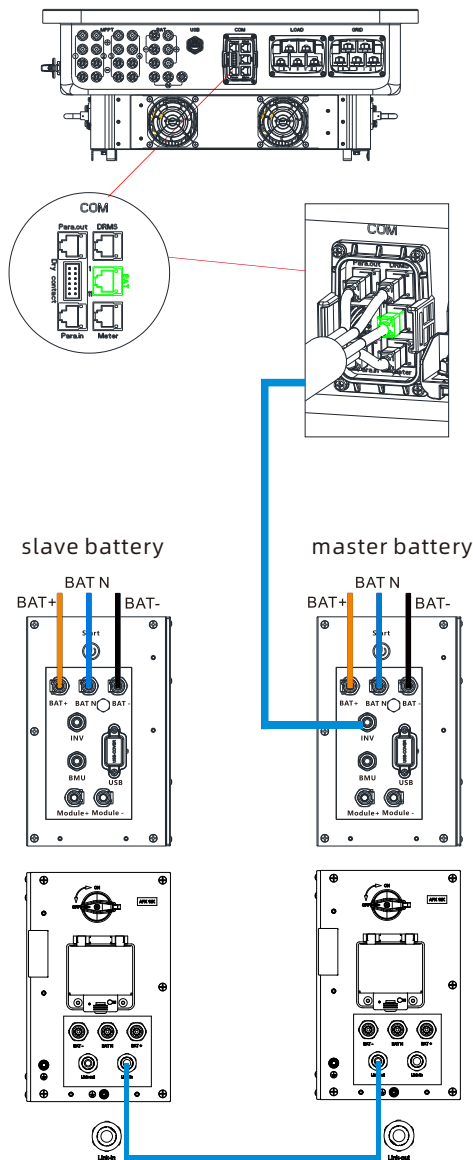
5.8.1 Connecting a single battery cluster

Figure 5-10 Connecting a single battery cluster



5.8.2 Connecting multiple battery clusters

Figure 5-13 Connecting multiple battery clusters



5.9 Connecting the meter (optional)

 NOTICE	• The MID-HU and MID TL3-HU-L inverters support export limitation, setting different operating modes, and monitoring self-consumption. To enable these functions, an external smart meter is required. Please purchase the meter from Growatt. • After connecting the meter, you need to enable the meter communication on the inverter. For details, please see Section 6.5 Enabling the meter.
--	--

Recommended meter models:

Table 5-5 Meter specification

No.	Brand	Recommended model	Applicable system	Source
1	Eastron	• SDM630-Modbus V3	System with a single inverter	Purchase from Growatt
2	Eastron	• SDM630MCT 40mA	System with a single inverter / multiple inverters connected in parallel	Purchase from Growatt
3	CHINT	• DTSU666/3*220/	System with a single inverter	Purchase from Growatt
4	CHINT	• DTSU666/3*220/ CT	System with a single inverter / multiple inverters connected in parallel	Purchase from Growatt
5	CHINT	• DTSU666/3*220/ 6CT	Recommended for use in AC Coupled systems	Purchase from Growatt
6	Growatt	• TPM-CT-G	System with a single inverter / multiple inverters connected in parallel	Purchase from Growatt

 WARNING	• The phase sequence of the inverter must correspond with that of the meter; otherwise, it will not support export limitation and operating the inverter in different modes. • A smart meter is required for the energy storage system; otherwise, certain functions will be unavailable.
---	---

5.9.1 Connecting Growatt smart meter

Table 5-6 Growatt smart meter specific parameters

Model		TPM-CT-G
Dimensions		90*45*65mm (excluding the buckle)
IP rating		IP20 (indoor)
Supported measuring modes		Three-phase three-wire (3P3W), three-phase four-wire (3P4W)
Supported monitoring parameters		Voltage/current/active power/ reactive power/power factor/ frequency
3P4W (TPM-CT-G)	Rated voltage	230Vac/400Vac
	Phase voltage range	100Vac - 416Vac
3P3W (TPM-CT-G)	Rated voltage	230Vac/400Vac
	Phase voltage range	100Vac - 240Vac
	Line voltage range	173Vac - 416Vac
Measuring frequency		45-65Hz
CT		250A/40mA ,100A/40mA
Average power consumption		1W
Operating temperature		-30~65℃
Operating humidity		<85%RH
Communication address		1
Communication distance		200m
Communication protocol		MODBUS-RTU
Communication port		PIN A, RS485A/PIN B, RS485B



Information

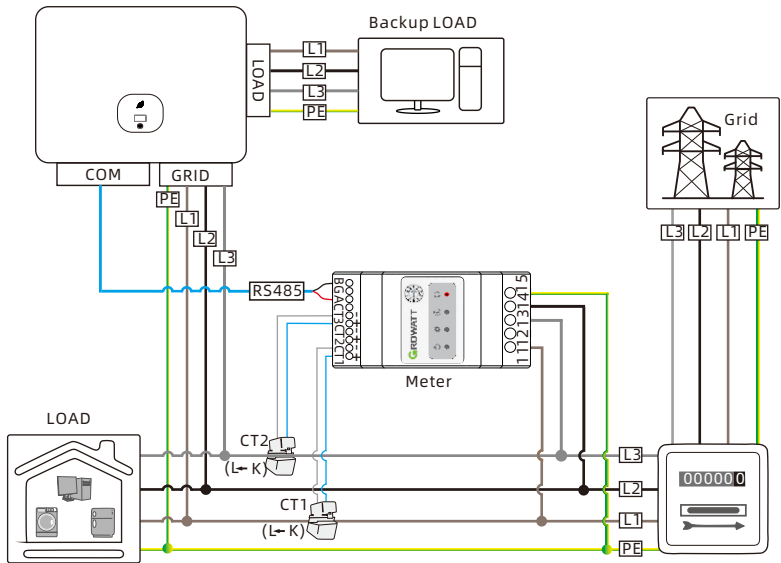
- K→L is printed on the CT. K refers to the grid side and L refers to the load side.

Note:

The following wiring diagram is for reference only. The actual wiring should be in accordance with the instructions provided by the electric meter being used.

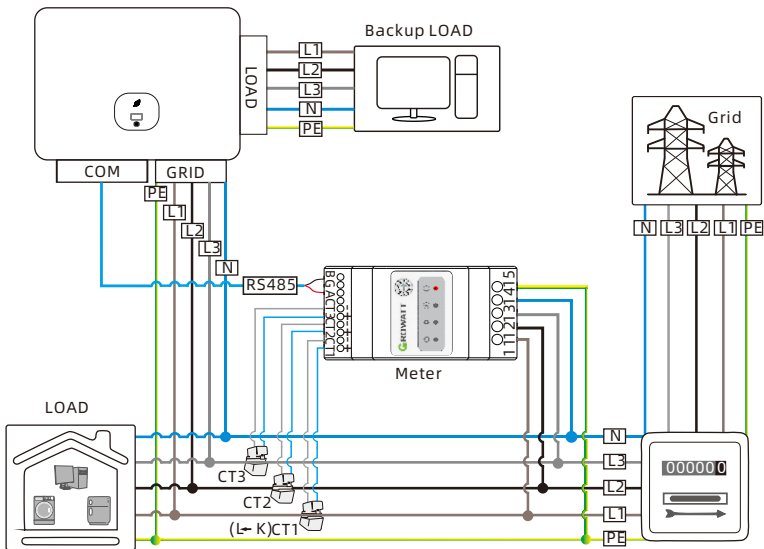
5.9.1.1 3P3W wiring

Figure 5-11 3P3W System (with a Growatt smart meter)



5.9.1.2 3P4W wiring

Figure 5-12 3P4W System (with a Growatt smart meter)



5.9.2 Connecting Eastron smart meter

Table 5-7 Eastron smart meter specific parameters

Manufacturer	Eastron
Type	SDM630CT-Modbus V3
General Specifications	
Voltage AC (Un)	3*230V
Voltage Range	184~299V AC
Basic Current (Ib)	10A
Power consumption	≤2W
Frequency	50/ 60Hz(±10%)
AC voltage withstand	4kV for 1 minute
Impulse voltage withstand	6kV-1.2uS waveform
Over current withstand	20Imax for 0.5s
Pulse output 1	1000imp/kWh (default)
Pulse output 2	400imp/kWh
Display Max. Reading	LCD with white backlit 999999kWh
Environment	
Operating temperature	-25~55℃
Storage and transportation temperature	-40~70℃
Reference temperature	23℃±2℃
Relative humidity	0 to 95%, non-condensing
Altitude	up to 2000m
Warm up time	3s
Installation category	CAT II
Mechanical Environment	M1
Electromagnetic environment	E2
Degree of pollution	2
Mechanics	
Din rail dimensions	72x66x100 mm (WxHxD) DIN 43880

Mechanics	
Mounting	DIN rail 35mm
Ingress protection	IP51 (indoor)
Material	Self-extinguishing UL94V-0
Communication port	PIN A, RS485A/PIN B, RS485B



Information

- Pin 1/2/3/4 of the meter are connected to the grid and Pin 5/6/7/8 to the inverter.
- The communication address of Eastron meter is 2.

5.9.2.1 3P3W wiring

Figure 5-13 3P3W System (with an Eastron smart meter)

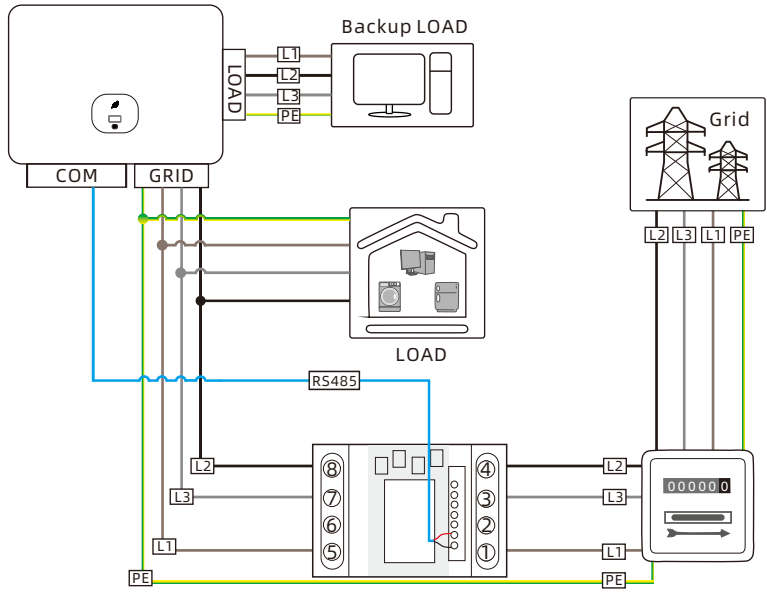
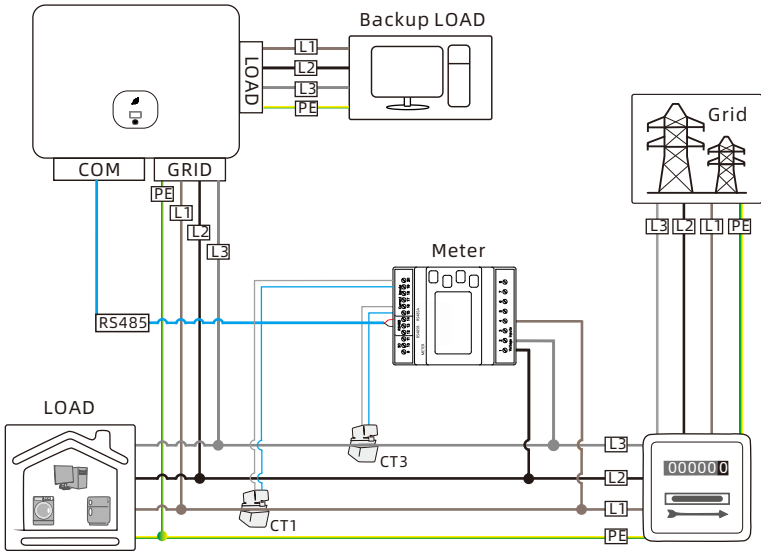
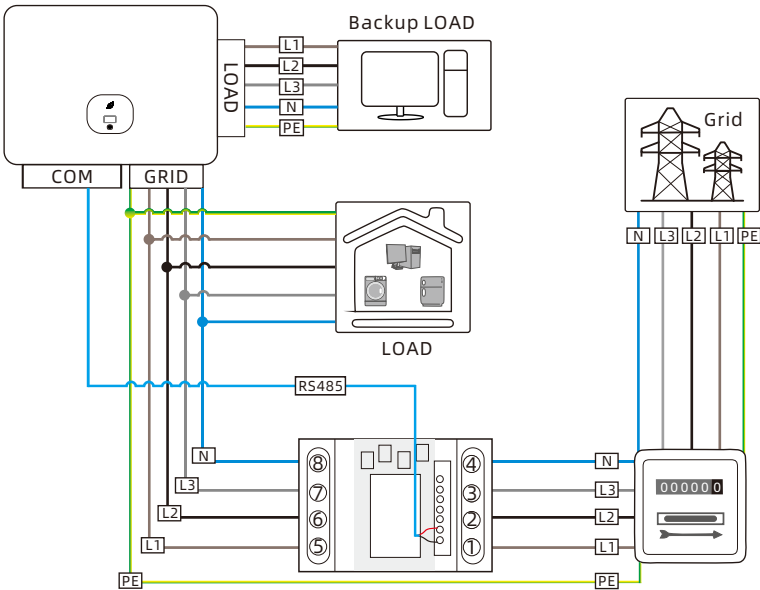


Figure 5-14 3P3W System (with an Eastron 3CT smart meter)



5.9.2.2 3P4W wiring

Figure 5-15 3P4W System (with an Eastron smart meter)



The diagram illustrates a three-phase power distribution system. It features a main distribution unit (top left) with a meter (top center) and a backup load (top right). The main distribution unit has a 'LOAD' terminal and a 'COM' terminal. The meter has a 'Meter' terminal and a 'COM' terminal. The backup load has a 'Backup LOAD' terminal. The main load (bottom left) is connected to the main distribution unit. The grid (bottom right) is connected to the main distribution unit. The diagram shows the flow of power from the grid through the meter and distribution unit to the loads. It also illustrates the connection of a backup load and the use of CTs for metering. The diagram is color-coded to show different phases and ground connections.

Table 5-8 CHINT smart meter specific parameters

General specifications	
Rate voltage	3×230/400Vac
Reference frequency	50Hz/60Hz
Specified operating voltage range	0.9Un~1.1Un
Extended operating voltage range	0.8Un~-1.15Un
Voltage line power consumption	<1.5W/6VA
Input current	0.25-5(80)A
Starting current	0.004lb
AC voltage withstand	2kV /5mA for 1 minute
Impulse voltage withstand	4kV-1.2/50uS waveform
Max. Reading	9999999kWh

Accuracy	
Active power	1% of range maximum
Reactive power	2% of range maximum
Environment	
Rated temperature	-10~45°C
Limit temperature	-25~70°C
Relative humidity (average annual)	<75%
Atmosphere	63.0~106.0kPa
Installation category	CAT III
Degree of pollution	Conform to RoHS
Communication	
Communication	RS485 output for Modbus RTU
Baud rate	9600
Pulse	400imp/kWh
Communication port	PIN 24, RS485A/PIN 25, RS485B
Mechanics	
Din rail dimensions	100×72×65mm (L×W×H)
Mounting	DIN rail 35mm
Sealing	IP61 (indoor)



Information

- Pin 1/4/7/10 of the meter are connected to the grid and Pin 3/6/9/10 to the inverter.
- The communication address of CHINT meter is 4.

5.9.3.1 3P3W wiring

Figure 5-17 3P3W system (with a CHNT meter)

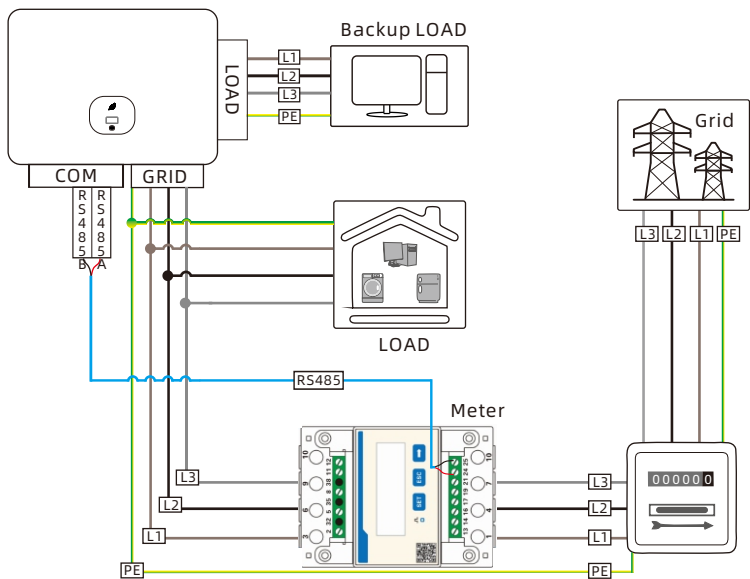
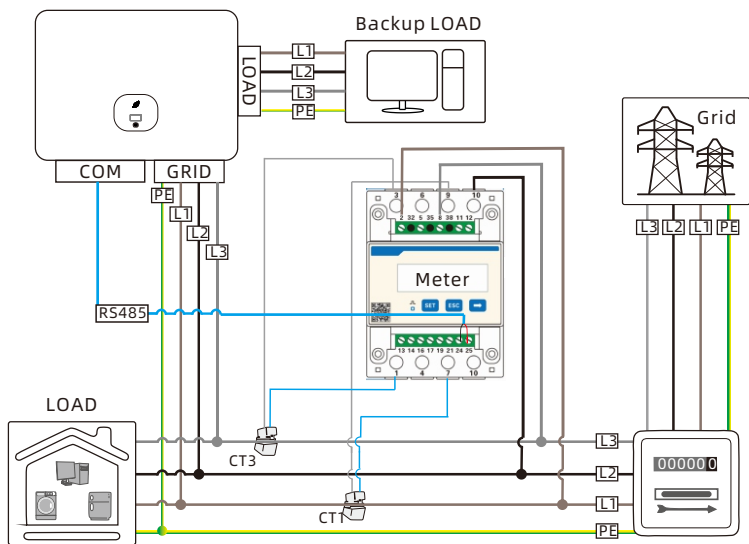


Figure 5-18 3P3W system (with a 3CT CHNT meter)



5.9.3.2 3P4W wiring

Figure 5-19 3P4W system (with a CHNT meter)

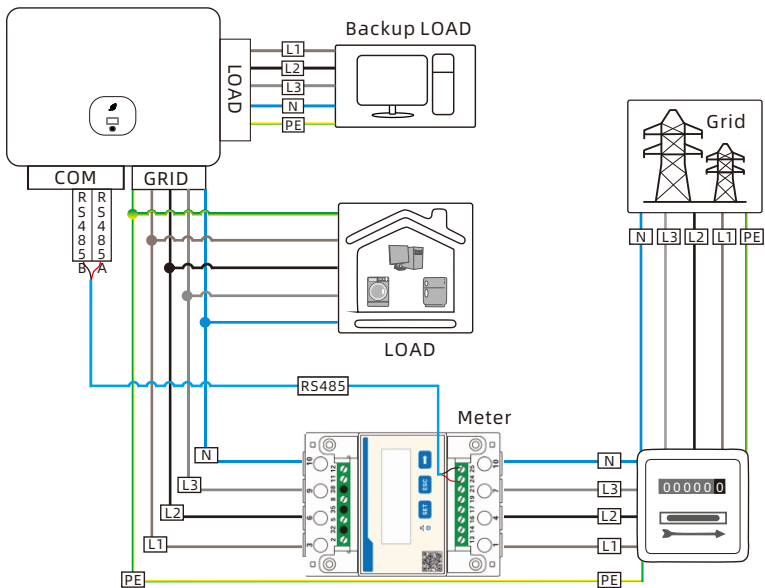
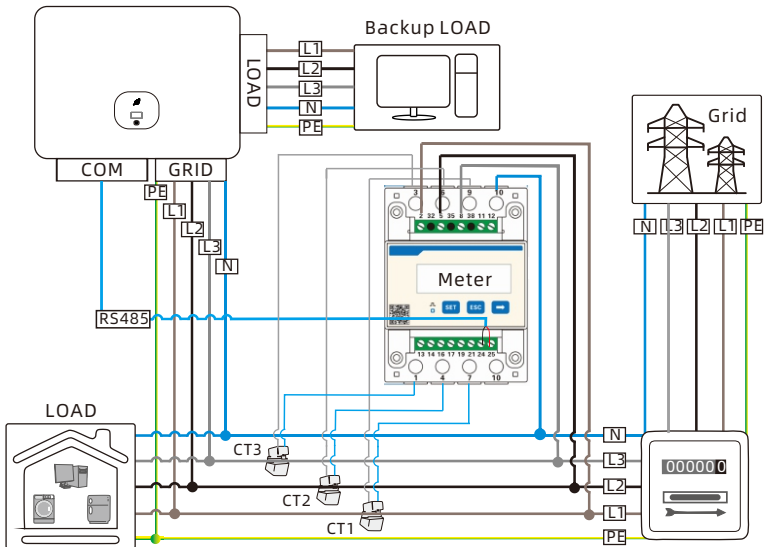


Figure 5-20 3P4W system (with a 3CT CHNT meter)



5.10 Connecting inverters in parallel

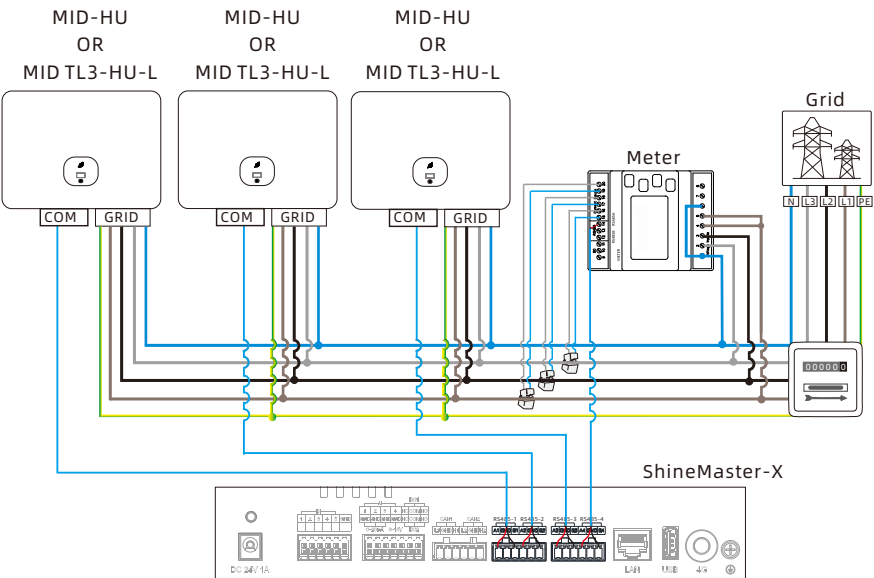


NOTICE

- The following inverter models support the parallel operation for energy scheduling in on-grid mode: MOD TL3-X/X2, MID TL3-X/X2, MAX TL3-X LV, MOD TL3-XH, MID TL3-XH, MOD TL3-HU, MID-HU, MID TL3-HU-L.
- MID-HU or MID TL3-HU-L support parallel connection with other models.
- The parallel system needs to be equipped with a datalogger, ShineMaster-X monitoring parallel system. If need to use a parallel system, please contact GROWATT.
- Need to be used with a datalogger, ShineMaster-X or SEM-XA-R to monitor the parallel system. ShineMaster-X needs to be used with a separate meter.

5.10.1 System wiring

Figure 5-21 Parallel system wiring diagram



5.11 Connecting the monitoring module



Information

- The datalogger/SEM-XA-R/ShineMaster-X/WiLan-X2 is an optional accessory and should be purchased by the users separately.

5.11.1 The monitoring module model

With a monitoring module connected, the inverter can be monitored via the cloud server and the APP.

Recommended datalogger model:

Table 5-9 Datalogger specifications

No.	Brand	Recommended model	Applicable system
2	GROWATT	• ShineWiLan-X2	A single inverter
3	GROWATT	• ShineMaster-X	A single inverter or parallel

5.11.2 Configuring the SEM-XA-R/ShineMaster-x

Step 1. Setting the communication address of the inverter



Information

- The communication address ranges from 1 to 254.

After the inverter is powered on, you can set the inverter communication address through the RS485 or the USB to WiFi module. Please refer to Section 8.6 for instructions on setting the inverter communication address.

Step 2. Configuring the ShineMaster-X/SEM-XA-R

The SEM-XA-R box comprises the ShineMaster-X and other components. Scan the QR code below to obtain the SEM-XA-R User Manual for guidance on configuring the SEM-XA-R and ShineMaster-X (in Chapter 3).

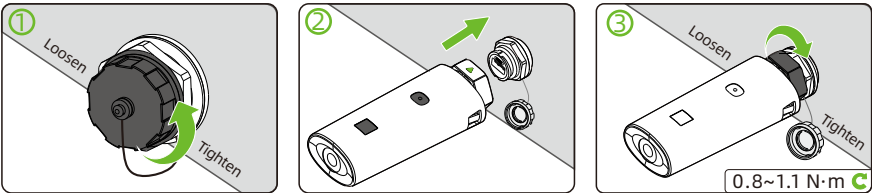


【SEM-XA-R Configuration Guide】

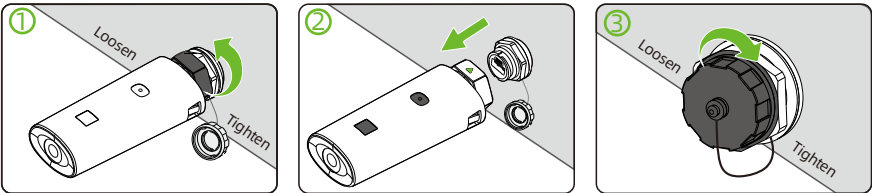
5.11.3 Installing and removing the datalogger

Figure 5-22 Installing and removing the datalogger

Install



Remove



5.11.4 Configuring the datalogger

You can access the configuration guide of the following datalogger models by scan the corresponding QR code.

Table5-10 Datalogger configuration guide

Datalogger	
ShineWiLan-X2 Configuration Guide	

6 Human-machine interaction

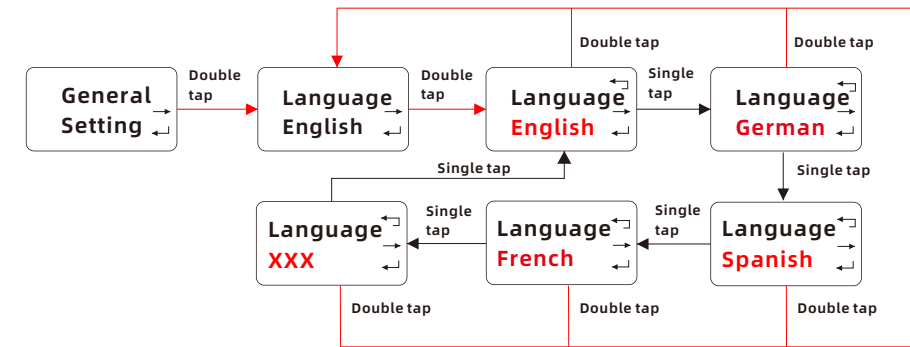
6.1 OLED control

Table 6-1 Touch button

Symbol	Description	Explanation	
	Touch button	Single tap	Switch pages or increase the number by 1
		Double tap	Access settings or confirm your setting
		Triple tap	Return to the previous interface
		Long press for 5s	Restore to the default value

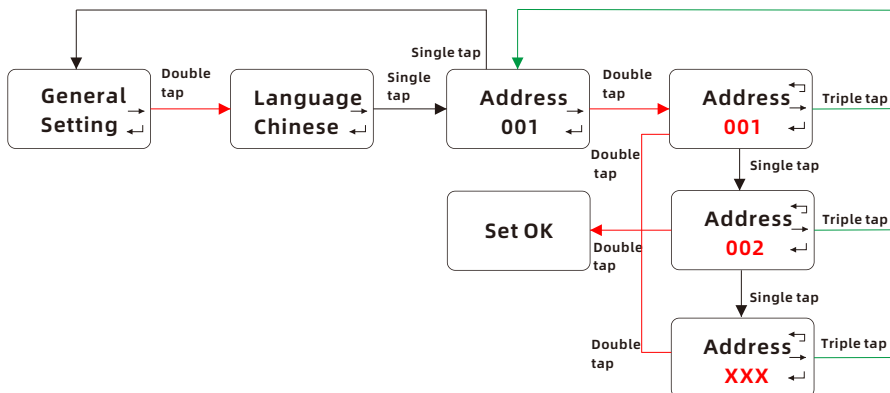
6.2 Setting the language

The inverter offers multiple language options. Single tap to view different options; double tap to confirm your setting. Select the language as shown below:



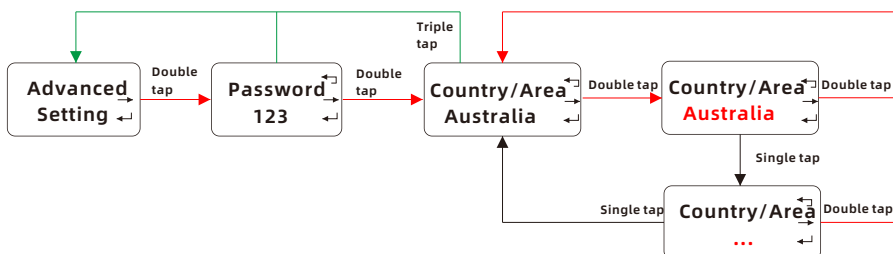
6.3 Setting the communication address

Single tap to increase the number by one; double tap to confirm your setting. Set the time as shown below:

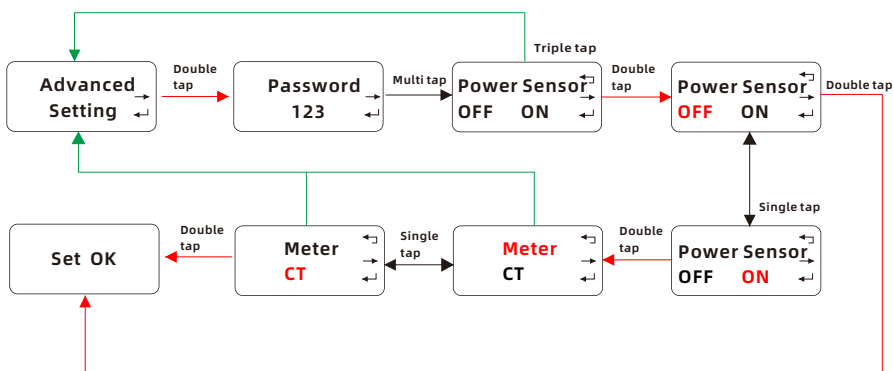


6.4 Setting the country/area

Single tap to view the options or increase the number by one; double tap to confirm your settings. The password for advanced settings is 123. After entering the password, you can modify the Country/Area setting.

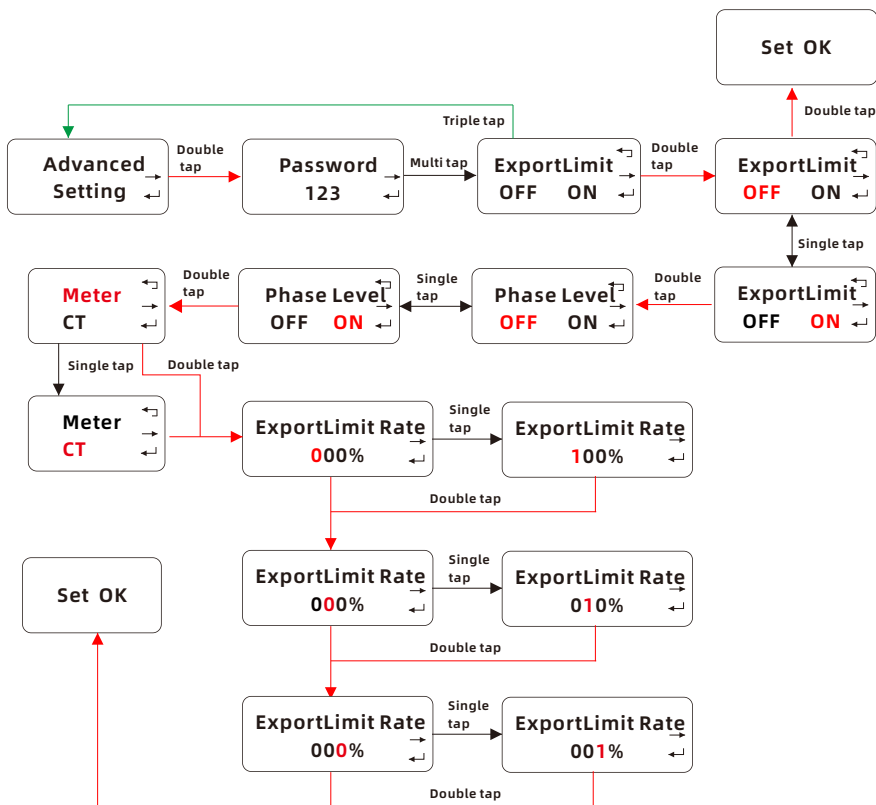


6.5 Enabling the meter



6.6 Setting the export limitation parameters

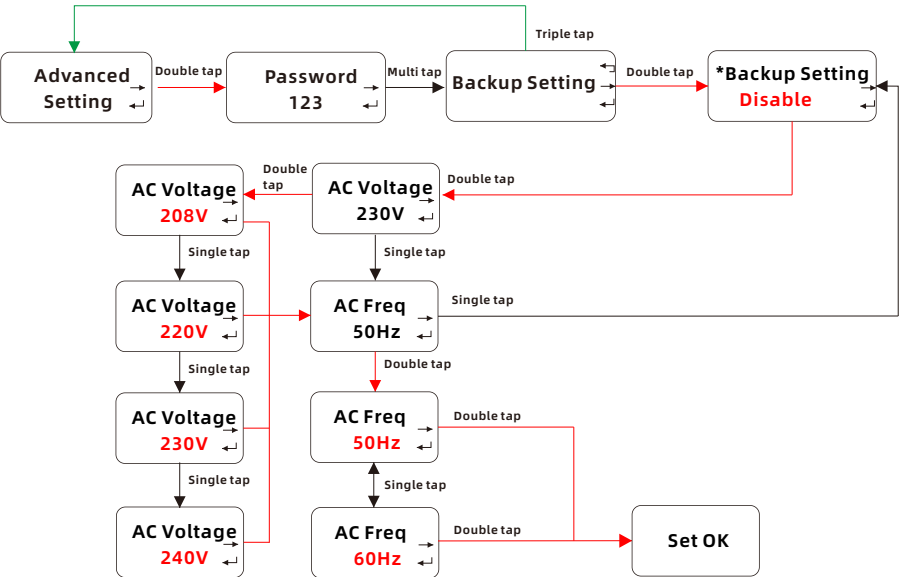
The inverter supports the export limitation function when working with an external energy meter. Users can configure the parameter on the OLED screen. Single tap to view the options available or increase the number by one; double tap to confirm your setting. Set the export limitation parameters as shown below:



6.7 Setting the off-grid function

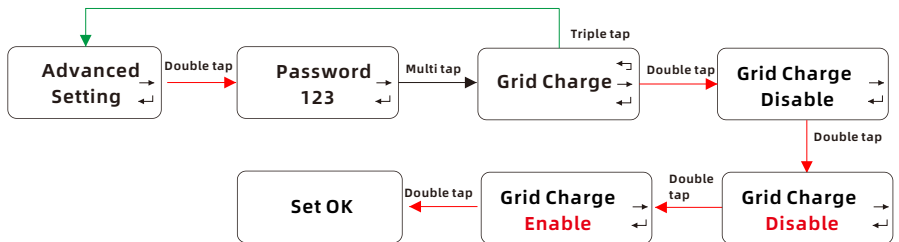
Working with the battery , the inverter can operate in backup mode to supply power to loads when the grid fails. The maximum output power is the inverter's rated power. You can configure the output voltage (MID-HU: set to 230V/400V by default; MID TL3-HU-L: set to 133V/230V by default) and the output frequency (set to 50Hz by default) for the backup mode. If the backup mode is disabled (the inverter stops power output when the grid is lost), you can enable the backup mode on the OLED screen. Single tap to view the options or increase the number by one; double tap to confirm your setting. Configure the backup mode as illustrated below:

*Only the current status of the Backup settings is shown here. (Disable or enable)



6.8 Setting the charge from grid function

Working with the battery, the inverter can draw power from the grid to charge the battery. Users can enable the charge from grid function (set to disabled by default) on the OLED screen. Single tap to view the options; double tap to confirm your setting. Configure the charge from grid function as shown below:



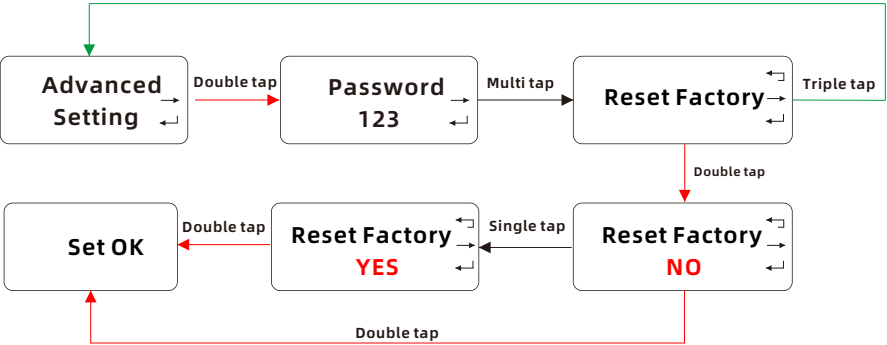
6.9 Restoring to factory settings



Information

- Be aware that with this operation, all parameters, except time and date, will be reset to default values.

Single tap to view the options available or increase the number by one; double tap to confirm your setting.



Commissioning 7

7.1 Checking before powering on the system

Table 7-1 Checking items

No.	Checking items	Criteria
1	Installation of the inverter	The inverter is securely installed
2	Cable layout	The communication cables and the power cables are separated
3	Grounding	The grounding cable is correctly and properly connected
4	Switch	The DC SWITCH and all other breakers connected to the inverter are OFF
5	Cable connection	The cables on the AC/PV/battery side are correctly and securely connected
6	Unused terminals & ports	All unused terminals and ports are sealed with waterproof caps
7	Installation environment	The installation environment meets all the requirements specified in this manual and ensure that the ventilation valve is not obstructed

7.2 Powering on the system

 DANGER	• Wear insulated gloves and use insulated tools to avoid electric shocks or short-circuit accidents.
 NOTICE	• Before turning on the AC breaker, check if the AC voltage is within the permissible range using a multimeter.
 Information	• After powering on the system, the OLED screen will display the error code/warning code when a fault/alarm occurs. For detailed troubleshooting suggestions, please see Section 12 Troubleshooting.

Step 1. If the inverter is connected to a battery, turn the DC SWITCH on the battery to ON.

Step 2. Set the DC SWITCH on the left side of the inverter to ON.

Step 3. Turn on the AC breaker between the inverter and the grid.

Step 4. Check the running status of the inverter by observing the OLED screen.

Step 5. Tap the touch button to view information concerning the inverter on the OLED screen.

7.3 Setting the country/region



NOTICE

- For certain models, you need to set the country/area after powering on the system manually.
- If a wrong country/area has been selected, you can reconfigure it in advanced settings. For details, refer to Section 6.4 Setting the country/area.

Functions 8



Information

Note: Setting the following parameters on the ShinePhone APP or the Server webpage requires the password. To access the password, please contact Growatt service personnel.

8.1 Setting the export limitation



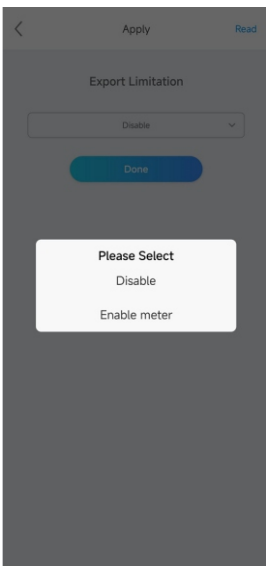
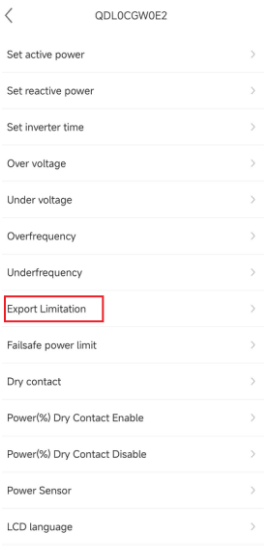
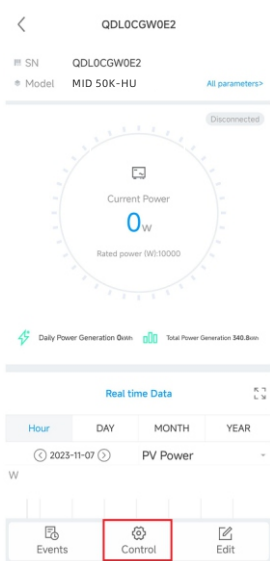
WARNING

- To enable export limitation, a smart meter is required. Please select the meter recommended above; otherwise, the communication protocol may be mismatched.
- Please ensure that all cables are correctly connected and the Export Limitation is enabled.

8.1.1 On the OLED screen

For details, please see Section 6.6 Setting the export limitation parameters.

8.1.2 On the ShinePhone APP



8.1.3 On the Server webpage

Step1. Log in with your Server account

(2)



Device Serial Number:
QDL2CLF0KB

Connection status: Lost

Update Time: 2023-11-06
17:55:01

Rated Power(kW):
10

User Name: 22K

Plant Name: 82

Data Logger: GXL0CKL02F

Current Power(kW): 0

Today(kWh): 0

This Month(kWh): 112.6

Total Energy(kWh): 405.6



Setting

Step2. Setting > Export limit setting > Enable > Set the Phase level

Setting

Q(V)setting

Time of Use Setting

Export limit setting

☐ Set Exportlimit

Off

☐ Default Power After Exportlimit Failure

0.0

%

☒ Phase level

Off

☐ Set Inverter On/Off

Boot

☐ Set Active Power Ratio

100

%

Not Memory

☐ Set Reactive Power Ratio

1

Pf Fixed 1

Not Memory

☐ Set Inverter Time

2023-11-06 15:05:38

☐ Disconnector

Not Choose

Setting

Q(V)setting

Time of Use Setting

Export limit setting

☐ Set Exportlimit

Off

☐ Default Power After Exportlimit Failure

0.0

%

☒ Phase level

Off

☐ Set Inverter On/Off

Boot

☐ Set Active Power Ratio

100

%

Not Memory

☐ Set Reactive Power Ratio

1

Pf Fixed 1

Not Memory

☐ Set Inverter Time

2023-11-06 15:05:38

☐ Disconnector

Not Choose

Please Enter Key To Save

Yes

Advanced Set

Cancel

Setting

Q(V)setting

Time of Use Setting

Export limit setting

☐ Set Exportlimit

Off

☐ Default Power After Exportlimit Failure

0.0 %

☒ Phase level

Off

☐ Set Inverter On/Off

Boot

☐ Set Active Power Ratio

100 %

Not Memory

☐ Set Reactive Power Ratio

1

PF Fixed 1

Not Memory

☐ Set Inverter Time

2023-11-06 15:05:38

☐ Displaymeter

Not Choose

Please Enter Key To Save

Yes

Advanced Set

Cancel

8.2 DRMS & Remote logic control

 CAUTION	• Make sure the cable glands have been tightened firmly. • If the cable glands are not mounted properly, the inverter can be destroyed due to moisture and dust penetration. In this case, all the warranties shall be void.
 WARNING	• Excessively high voltage can damage the inverter! • External voltage supplying to the DRM PORT should not exceed +5V.

8.2.1 Demand Response Modes (for AU & NZ only)

 Information	• DRMS application description: Applicable to AS/NZS4777.2.2020 DRM0, DRM1, DRM2, DRM3, DRM4, DRM5, DRM6, DRM7, DRM8 are available. • The DRED (Demand Response Enabling Device) is a power grid dispatch device.
---	--

Figure 8-1 DRMS wiring diagram

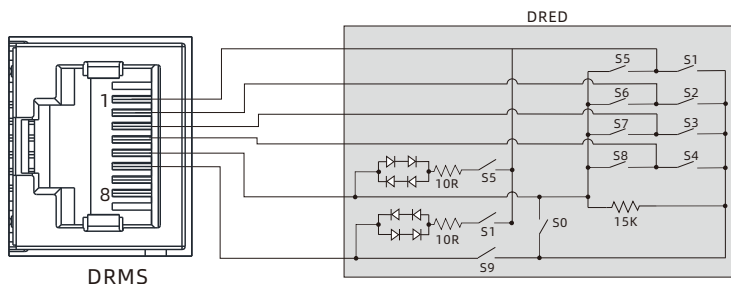
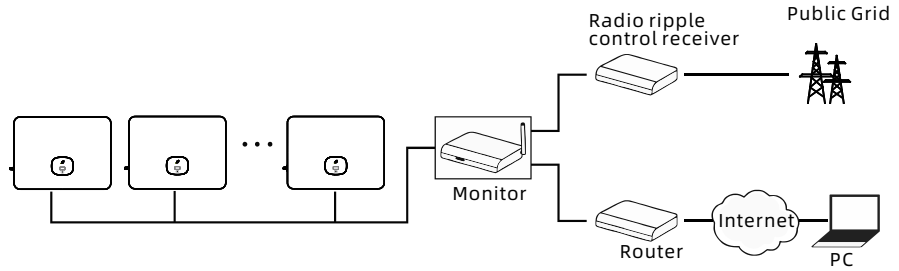


Table 8-1 DRMS function description

Mode	Switches on DRED		Function
DRM 0	S0	S9	When switches S0 and S9 are turned on, the inverter will shut down. When switch S0 is turned off and S9 is turned on, the inverter will be grid-tied.
DRM 1	S1	S9	Do not consume power
DRM 2	S2	S9	Do not consume at more than 48% of rated power
DRM 3	S3	S9	Do not consume at more than 73% of rated power. Generates maximum inductive reactive power.
DRM 4	S4	S9	Increase power consumption
DRM 5	S5	S9	Do not generate power
DRM 6	S6	S9	Do not generate at more than 48% of rated power
DRM 7	S7	S9	Do not generate at more than 73% of rated power. Generates maximum capacitive reactive power
DRM 8	S8	S9	Increase power generation (subject to constraints from other active DRMS)

8.2.2 Active power control with a RRCR (for EU models)

Figure 8-2 System diagram with the RRCR



8.2.2.1 The following table illustrates the pin assignment and function:

Figure 8-3 RRCR wiring diagram

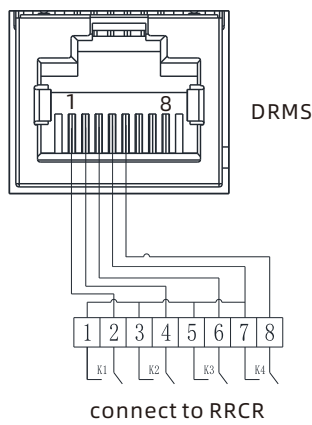


Table 8-2 RRCR wiring description

DRM Socket Pin NO.	Description	Connected to RRCR
1	Relay contact 1 input	K1 – Relay 1 output
2	Relay contact 2 input	K2 – Relay 2 output
3	Relay contact 3 input	K3 – Relay 3 output
4	Relay contact 4 input	K4 – Relay 4 output
5	GND	Relay's common node

8.2.2.2 The inverter is preconfigured to the following RRCR power levels:

Table 8-3 Power regulation description

DRM Socket Pin 1	DRM Socket Pin 2	DRM Socket Pin 3	DRM Socket Pin 4	Active power	Cos(φ)
Shorting with Pin 5				0%	1
	Shorting with Pin 5			30%	1
		Shorting with Pin 5		60%	1
			Shorting with Pin 5	100%	1

Active power control and reactive power control are enabled separately.

8.3 Setting the dry contact

8.3.1 On the Server webpage

Step 1. Log in with your Server account

(2)

Device Serial Number:
QDL2CLF0KB

User Name: 22K测试

Today(kWh): 0

Connection status: Lost

Update Time: 2023-11-06 17:55:01

Plant Name: 82区生台

a Logger: GXL0CKL02F

This Month(kWh): 112.6Total Energy(kWh): 405.6

Rated Power(kW): 10

Current Power(kW): 0

Setting

Step 2. Setting > Dry Function > Dry Contact Function > On > Yes

Command

Read

Grid parameters

Dry Function

☒ Dry Contact Function

On

☐ Dry Contact Opening Power Ratio

50.0

%

☐ Dry Contact Closing Power Ratio

40.0

%

Regulation parameter setting

Q(V)setting

Please Enter Key To Save

Yes

Advanced Set

Cancel

Step 3. Set the dry contact opening/closing power

Setting

Information

Device Serial Number: QDL2CLF0KB Alias: Safety Standard: Region A
Data Logger: GXL0CKL02F Property: DN1.0/DNAA055100/ZBDB-0006/S38B00D00T06P0EU01M0064

Command

Read

Grid parameters ▾

Dry Function ▲

☒ Dry Contact Function

On ▾

☐ Dry Contact Opening Power Ratio

50.0 %

☐ Dry Contact Closing Power Ratio

40.0 %

Regulation parameter setting ▾

Q(V)setting ▾

Please Enter Key To Save Yes Advanced Set Cancel

8.3.2 On the ShinePhone APP

<

QDL0CGW0E2

SN QDL0CGW0E2
Model MOD 10KTL3-HU All parameters>

Disconnected

Current Power
0 W
Rated power (W):10000

Daily Power Generation 0kWh Total Power Generation 340.8kWh

Real time Data

Hour DAY MONTH YEAR

2023-11-07 PV Power

W

Events Control Edit

<

Set active power >

Set reactive power >

Set inverter time >

Over voltage >

Under voltage >

Overfrequency >

Underfrequency >

Export Limitation >

Failsafe power limit >

Dry contact >

Power(%) Dry Contact Enable >

Power(%) Dry Contact Disable >

Power Sensor >

Time of Use Setting >

8.4 Setting the operating modes



WARNING

- The time periods should not overlap; otherwise, the configuration would fail.
- After setting the parameters, please verify that the parameter changes have been successfully adopted.

8.4.1 On the Server webpage

Step 1. Log in with your Server account

Step 2. The time segments are illustrated below, which will only be displayed if a battery is connected.

Setting

☒ Set Inverter On/Off

Boot

☐ Time Slot 1	Load First	00 : 00 ~ 06 : 00	On
☐ Time Slot 2	Grid First	06 : 01 ~ 12 : 00	On
☐ Time Slot 3	Battery First	12 : 01 ~ 23 : 59	On
☐ Time Slot 4	Load First	00 : 00 ~ 00 : 00	Off
☐ Time Slot 5	Load First	00 : 00 ~ 00 : 00	Off
☐ Time Slot 6	Load First	00 : 00 ~ 00 : 00	Off
☐ Time Slot 7	Load First	00 : 00 ~ 00 : 00	Off
☐ Time Slot 8	Load First	00 : 00 ~ 00 : 00	Off
☐ Time Slot 9	Load First	00 : 00 ~ 00 : 00	Off

Please Enter Key To Save

Yes

Advanced Set

Cancel

Step 3. Set the operating mode for a specific time segment

Select the specific time segment > select the operating mode > set the start & end time > select "On" .

Setting

Set Inverter On/Off

Boot

Time Slot 1

Load First

Load First

Battery First

Grid First

00 : 00 ~ 06 : 00

On

Time Slot 2

Load First

06 : 01 ~ 12 : 00

On

Time Slot 3

Load First

12 : 01 ~ 23 : 59

On

Time Slot 4

Load First

00 : 00 ~ 00 : 00

Off

Time Slot 5

Load First

00 : 00 ~ 00 : 00

Off

Time Slot 6

Load First

00 : 00 ~ 00 : 00

Off

Time Slot 7

Load First

00 : 00 ~ 00 : 00

Off

Time Slot 8

Load First

00 : 00 ~ 00 : 00

Off

Time Slot 9

Load First

00 : 00 ~ 00 : 00

Off

Please Enter Key To Save

Yes

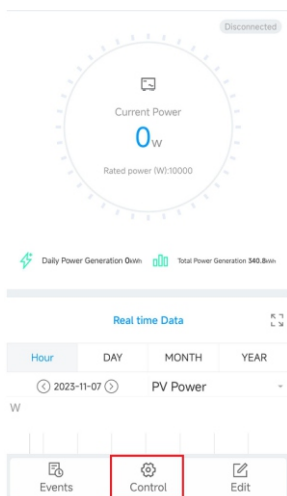
Advanced Set

Cancel

Step 4. Setting other time segments

Follow the operations described above to configure other time segments.

8.4.2 On the ShinePhone APP



RKM0DCU002

Charging Power

Charging Power %

Stop Charging SOC

Stop Charging SOC %

Discharging Power

Discharging Power %

Stop Discharging SOC

Stop Discharging SOC %

UTI charge

Discharge

Time Period 1

00:00-00:00

Self Consumption

Disable

Time Period 2

00:00-00:00

Self Consumption

Disable

Time Period 3

Time of Use Setting

Manual Enable Off-Grid Function

Set EPS On/Off

Off-Grid Frequency

Off-Grid Voltage

Constant Voltage

8.5 AFCI

8.5.1 Enabling the AFCI function

8.5.1.1 On the Server webpage

- Step 1. Log in with your Server account, then click “Setting” .
- Step 2. Select Regulation parameter setting > AFCI On > On > Yes.

Setting

Grid parameters

Dry Function

Off-grid function setting

Regulation parameter setting

Low frequency setting

AC frequency low47.5

AC frequency low 247.5

High frequency setting

AC frequency high51.5

AC frequency high 251.5

Low voltage setting

Setting

AC voltage low318.7

AC voltage low 2318.7

High voltage setting

AC voltage high458.1

AC voltage high 2458.1

AFCIONOn

AFCICheckingOn

AFCIResetOn

AFCIThreshold(Low)

(0~65000)

AFCIThreshold(In)

(0~65000)

AFCIThreshold(High)

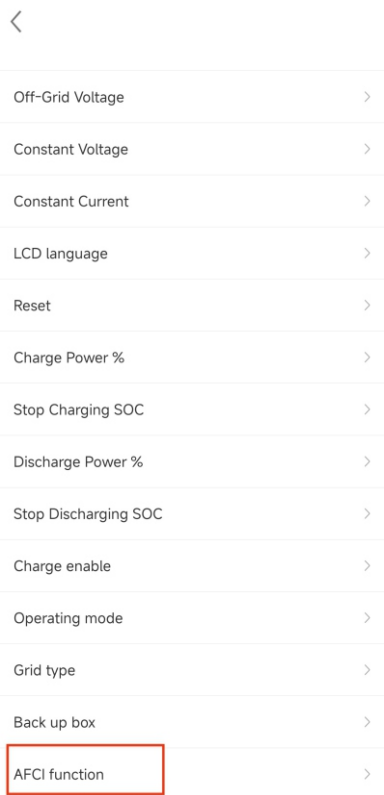
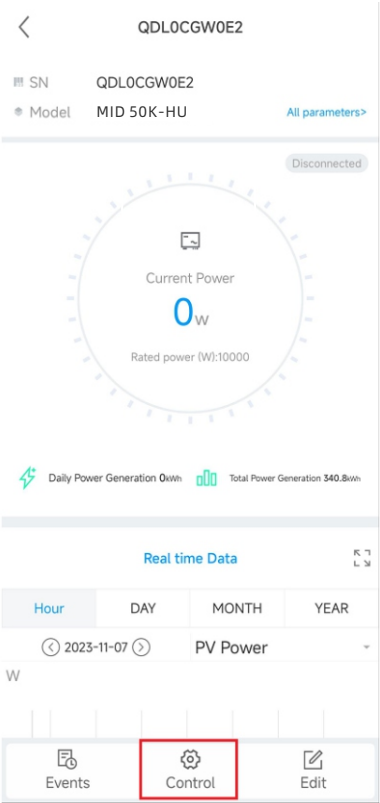
(0~65000)

Please Enter Key To Save

Yes

Advanced SetCancel

8.5.1.2 On the ShinePhone APP



8.5.2 Clearing the fault

If "Error 200" is displayed, it indicates that an arc fault has been detected in the PV system. The AFCI will be triggered, and the inverter will be powered off. The inverter has large electrical potential differences between its conductors. Arc flashes can occur through air when high-voltage current flows. Do not work on the product during operation. When the inverter reports Error 200, please proceed as follows:

Step 1. Shut down the system

Disconnect the DC SWITCH on the inverter, the AC breaker and the DC SWITCH on the battery.

Step 2. Check the PV system

Check if the PV voltage is within the permissible range.

Check if the PV terminals are securely in place.

Check if any cable is damaged.

Step 3. Restart the system

Check the system to ensure that no error is found, then proceed to restart the system.

8.6 Setting the COM address of the inverter

For details about setting COM address on the OLED display, please see Section 6.3 Setting the communication address.

8.7 Power de-rating for voltage variation (Volt-Watt mode)

The inverter regulates the output power based on the AC grid voltage. This feature is enabled by default and is considered an advanced function. If you need to modify this setting, please contact the after-sales O&M team for assistance.

8.8 Reactive power regulation for voltage variation (Volt-VAR mode)

The inverter adjusts the input/output power in response to changes of the AC grid voltage. This feature is disabled by default and is considered an advanced function. If you need to modify this setting, please contact the after-sales O&M team for assistance.

8.9 Peak shaving

For most electricity consumers, load demand varies throughout the day, with distinct peaks and troughs. In many regions, grid operators impose additional charges during peak load periods. Peak shaving adjusts battery charging and discharging based on load fluctuations. This reduces reliance on grid power during peak hours and lowers overall electricity costs.

Growatt system ensures that the power drawn from the grid does not exceed the set limit. It charges during off-peak hours and discharges during peak hours to maintain this balance. Additionally, combining peak shaving with modes like self-consumption and TOU (Time of Use) enhances customization and offers tailored solutions to lower electricity costs.

tip: Users of MOD 3-10KTL3-XH(BP) and MID 11-30KTL3-XH models can contact Growatt staff for an upgrade.

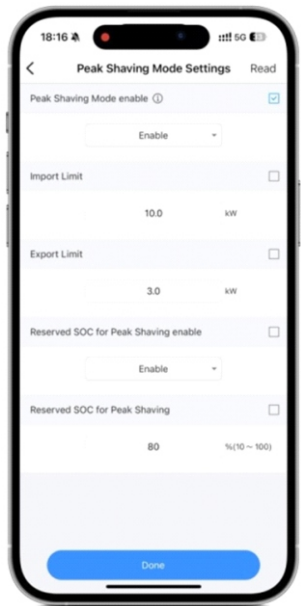
Setup Steps

After upgrading the device firmware, you can set the parameters via ShinePhone, ShineServer, and ShineTools. For the settings for self-consumption and TOU mode, this section provides a step-by-step guide specifically for peak shaving settings.

8.9.1 ShinePhone APP

Steps

- 1) Download the latest ShinePhone APP and log in with your account.
- 2) Plant → My device list → Select inverter and view details → Control → Peak shaving mode settings
- 3) Set the peak shaving parameters according to your load demands.



8.9.2 ShineSever System

Steps

- 1) Log in with your account.
- 2) Device → Setting → Peak Shaving Mode Settings.
- 3) Set the peak shaving parameters according to your load demands.

Set Inverter

Command

☐ Country/Area

Netherlands

Battery settings

Peak Shaving Mode Settings

☐ Peak Shaving Mode enable

Enable

☐ Import Limit

1.5

kW

☐ Export Limit

13.8

kW

☐ Reserved SOC for Peak Shaving enable

Enable

☐ Reserved SOC for Peak Shaving

10

%

TOU setting

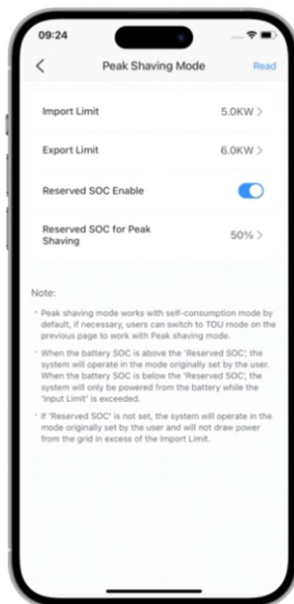
Yes

No

8.9.3 ShineTools APP (Local Configuration)

Steps

- 1) Download the latest ShineTools APP and connect with your device.
- 2) EMS → Work Mode → Peak Shaving Mode → Mode Setting
- 3) Set the peak shaving parameters according to your load demands.



8.10 System renovation mode

The detection system checks whether there is any excess energy in the power grid. If there is excess energy, it uses the output power of a third-party inverter to charge the battery. When the third-party inverter fails to meet the load demand, the battery discharges to supply power to the load. The following functions can be achieved:

1. Self-consumption, the system will prioritize meeting the load demand and then feed the excess energy back to the grid.
2. Anti-reverse current function.
3. EMS energy management, setting priority modes by time period.
4. Off-grid mode, the system can operate independently (with three-phase imbalance).
5. Load power monitoring, monitoring the real-time power of the load.
6. Cloud monitoring can be realized through the collector.

9 System maintenance

To ensure the long-term and reliable operation of the system, it is recommended to perform maintenance on a regular basis as instructed in this section.

 DANGER	• If the inverter is connected to a DC/DC high-voltage controller and the off-grid mode is enabled, disconnect the AC circuit breaker between the inverter and the grid. Before maintaining the system, ensure that the DC SWITCH on the DC/DC high voltage controller is set to OFF.
	• After the system is powered off, there may still be residual electricity and heat in the inverter, which could lead to electric shock or burns. Wait 5 minutes after turning off the system and wear protective gloves before performing any operations on the inverter.

9.1 Powering off the system

Follow these steps to power off the system:

- Step 1. Turn off the AC breaker between the inverter and the grid.
- Step 2. Set the DC SWITCH on the inverter to OFF.
- Step 3. If there is a DC breaker between the inverter and the PV string, disconnect the DC breaker.
- Step 4. If the inverter is connected to a battery, set the DC SWITCH on the battery to OFF.

9.2 Checking items and Maintenance frequency

Checking item	Checking content	Interval
Cleaning	• Check if the heat sink and the fan are obstructed or blocked by dust periodically.	Once a year
Operation status	• Check if the inverter's exterior is damaged or deformed. • Check for any abnormal sounds during operation.	Every six months
	• Check the operating status of the system on the APP.	Regularly
Cable connection	• Check if any cable is in poor contact or loose connection. • Examine cables for any damage. • Check for melting at terminal connections	Every six months
Grounding	• Verify if the grounding cable is securely connected.	Every six months
Sealing	• Inspect the sealing of all terminals and interfaces.	Every six months
Environment	• Inspect and clear any weeds around the inverter before they wither.	Once a year

Decommissioning 10

10.1 Removing the inverter

- Disconnect all electrical connections from the inverter, including the RS485 communication cable, DC input cables, AC output cables, battery cables, and the grounding cable.
- Remove the inverter from the mounting bracket.
- Take away the mounting bracket.

10.2 Packing the inverter

- If the original package is available, please place the inverter in the original box and tie it with tapes.
- If the original package is not available, please put the inverter in a carton box that is suitable for its dimensions and weight.

10.3 Storing the inverter

Store the inverter in a dry place and keep the temperature between -25°C and 60°C.

10.4 Disposing of the inverter



Do not dispose of the product together with the household waste but in accordance with the disposal regulations for electronic waste applicable at the installation site.

11 Specification



NOTICE

- When the inverter is used with APX batteries, the maximum charging power and maximum discharging power are both 30kW.
- When the inverter get power from the grid, the AC side input power is 1.2 times the rated power.

11.1 MID-HU series

Model Specifications	MID 29.9K-HU	MID 30K-HU	MID 33K-HU	MID 36K-HU
Input data (DC)				
Recommended Max. PV power (for module STC)	59800W	60000W	66000W	72000W
Max. DC voltage	1000V			
Start voltage	160V			
Full power voltage range	400V~800V			
Nominal voltage	600V			
MPPT voltage range	200V-1000V			
No. of MPPT trackers	3			
No. of PV strings per MPPT tracker	2/2/2			
Max. input current per MPPT tracker	40A/40A/40A			
Max. short-circuit current per MPPT tracker	50A/50A/50A			
Backfeed current to PV array	0A			
DC Battery				
Compatible battery (only)	APX 5.0-30.0P-S2 (5kWh~30kWh)			
Operating voltage range	600 V ~ 980V			
Max. operating current	83.3A	83.3A	83.3A	83.3A
Max. discharge power	29900W	30000W	33000W	36000W
Max. charge power	50000W	50000W	50000W	50000W

Model Specifications	MID 29.9K-HU	MID 30K-HU	MID 33K-HU	MID 36K-HU
Output(On-grid)				
Nominal AC output power	29900W	30000W	33000W	36000W
Max. AC output apparent power	29900VA	33000VA	36300VA	39600VA
Nominal AC voltage/range	220V/380V 230V/400V			
AC grid frequency/range	50/60 Hz 45~55Hz/55-65 Hz			
Max. output current	45.3A	50A	55A	60A
Power facto (@nominal power)	>0.99			
THD	<3%			
AC grid connection type	3W+N+PE/3W+PE			
Efficiency				
Max. efficiency	98.6%			
Euro-eta	97.50%			
Output (Backup: The grid type without N line does not Backup.)				
Nominal output power	29900W	30000W	33000W	36000W
Max. apparent power	29900VA	30000VA	33000VA	36000VA
Nominal AC output voltage	220V/380V 230V/400V			
Nominal AC output frequency	50Hz/60Hz			
Max. output current	45.3A	45.5A	50A	54.5A
Overload capability	1.2 times of rated power, 10sec			
Power factor	0.8 leading to 0.8 lagging			
THDv	<3%			
DCV	≤300mV AVG			
Switch time	<150ms			
Protection devices				
DC reverse-polarity protection	YES			
DC switch	YES			
DC surge protection	Type II			

Model Specifications	MID 29.9K-HU	MID 30K-HU	MID 33K-HU	MID 36K-HU
Protection devices				
Insulation resistance monitoring	YES			
AC surge protection	Type II			
AC short-circuit protection	YES			
Grid monitoring	YES			
Anti-islanding protection	YES			
Residual-current monitoring unit	YES			
String fuse protection	NO			
String monitoring	YES			
AFCl protection	Configurable			
General data				
Dimensions (W / H / D)	680*570*256mm			
Weight	48kg			
Operating temperature range	-25°C ... +60°C (>45°C Derating)			
Noise emission (typical)	≤50dB(A)			
Altitude	4000m			
Internal consumption at night	<25W			
Topology	Transformerless			
Cooling	Natural heat dissipation			
IP rating	IP66			
Relative humidity	0~100%			
DC connection	H4/MC4 (OPT)			
AC connection	Waterproof PG connector + OT terminal			
Interfaces				
Display	OLED+LED+WIFI+APP			
USB/RS485/CAN	YES			
WiLan-X2 /ShineMaster-X	Configurable			

Model		
Specifications	MID 40K-HU	MID 50K-HU
Input data (DC)		
Recommended Max. PV power (for module STC)	80000W	100000W
Max. DC voltage	1000V	
Start voltage	160V	
Full power voltage range	450V~800V	
Nominal voltage	600V	
MPPT voltage range	200V-1000V	
No. of MPPT trackers	4	
No. of PV strings per MPPT tracker	2/2/2/2	
Max. input current per MPPT tracker	40A/40A/40A/40A	
Max. short-circuit current per MPPT tracker	50A/50A/50A/50A	
Backfeed current to PV array	0A	
DC Battery		
Compatible battery (only)	APX 5.0-30.0P-S2 (5kWh~30kWh)	
Operating voltage range	600 V ~ 980V	
Max. operating current	83.3A	
Max. discharge power	40000W	50000W
Max. charge power	50000W	50000W
Out data (On-grid)		
Nominal AC output power	40000W	50000W
Max. AC output apparent power	44000VA	50000VA
Nominal AC voltage	220V/380V 230V/400V	

Model Specifications	MID 40K-HU	MID 50K-HU
Output (On-grid)		
AC grid frequency	50/60 Hz 45~55Hz/55-65 Hz	
Max. output current	66.7A	75.8A
Power facto (@nominal power)	>0.99	
THD	<3%	
AC grid connection type	3W+N+PE/3W+PE	
Efficiency		
Max. efficiency	98.6%	
Euro-eta	97.50%	
Output (Backup: The grid type without N line does not Backup.)		
Nominal output power	40000W	50000W
Max. apparent power	40000VA	50000VA
Nominal AC output voltage	220V/380V 230V/400V	
Nominal AC output frequency	50Hz/60Hz	
Max. output current	60.6A	75.8A
Overload capability	1.2 times of rated power, 10sec	
Power factor	0.8 leading to 0.8 lagging	
THDv	<3%	
DCV	≤300mV AVG	
Switch time	<150ms	
Protection devices		
DC reverse-polarity protection	YES	
DC switch	YES	
DC surge protection	Type II	
Insulation resistance monitoring	YES	

Model Specifications	MID 40K-HU	MID 50K-HU
Protection devices		
AC surge protection	Type II	
AC short-circuit protection	YES	
Grid monitoring	YES	
Anti-islanding protection	YES	
Residual-current monitoring unit	YES	
String fuse protection	NO	
String monitoring	YES	
AFCI protection	Configurable	
General data		
Dimensions (W / H / D)	680*570*256mm	
Weight	50kg	
Operating temperature range	-25°C ... +60°C (>45°C Derating)	
Noise emission (typical)	≤50dB(A)	
Altitude	4000m	
Internal consumption at night	<25W	
Topology	Transformerless	
Cooling	Natural heat dissipation	
IP rating	IP66	
Relative humidity	0~100%	
DC connection	H4/MC4 (OPT)	
AC connection	Waterproof PG connector + OT terminal	
Interfaces		
Display	OLED+LED+WIFI+APP	
USB/RS485/CAN	YES	
WiLan-X2 /ShineMaster-X	Configurable	

11.2 MID TL3-HU-L series

Model Specifications	MID 20K TL3-HU-L	MID 25K TL3-HU-L	MID 30K TL3-HU-L
Input data (DC)			
Recommended Max. PV power (for module STC)	40000W	50000W	60000W
Max. DC voltage	850V		
Start voltage	160V		
Full power voltage range	300V~650V		
Nominal voltage	360V		
MPPT voltage range	160V-800V		
No. of MPPT trackers	4		
No. of PV strings per MPPT tracker	2/2/2/2		
Max. input current per MPPT tracker	40A/40A/40A/40A		
Max. short-circuit current per MPPT tracker	50A/50A/50A/50A		
Backfeed current to PV array	0A		
DC Battery			
Compatible battery (only)	APX 5.0-30.0P-S2 (5kWh~30kWh)		
Operating voltage range	560 V ~ 850V		
Max. operating current	53.6A		
Max. discharge power	20000W	25000W	30000W
Max. charge power	30000W	30000W	30000W
Out data (On-grid)			
Nominal AC output power	20000W	25000W	30000W
Max. AC output apparent power	20000VA	25000VA	30000VA
Nominal AC voltage	127V/220V 133V/230V		

Model Specifications	MID 20K TL3-HU-L	MID 25K TL3-HU-L	MID 30K TL3-HU-L
Output (On-grid)			
AC grid frequency	50/60 Hz 45~55Hz/55-65 Hz		
Max. output current	52.5A	65.6A	78.7A
Power facto (@nominal power)	>0.99		
THD	<3%		
AC grid connection type	3W+N+PE/3W+PE		
Efficiency			
Max. efficiency	98.6%		
Euro-eta	97.50%		
Output (Backup: The grid type without N line does not Backup.)			
Nominal output power	20000W	25000W	30000W
Max. apparent power	20000VA	25000VA	30000VA
Nominal AC output voltage	127V/220V 133V/380V		
Nominal AC output frequency	50Hz/60Hz		
Max. output current	52.5A	65.5A	78.7A
Power factor	0.8 leading to 0.8 lagging		
THDv	<3%		
DCV	≤300mV AVG		
Switch time	<150ms		
Protection devices			
DC reverse-polarity protection	YES		
DC switch	YES		
DC surge protection	Type II		
Insulation resistance monitoring	YES		
AC surge protection	Type II		

Model Specifications	MID 20K TL3-HU-L	MID 25K TL3-HU-L	MID 30K TL3-HU-L
Protection devices			
AC short-circuit protection	YES		
Grid monitoring	YES		
Anti-islanding protection	YES		
Residual-current monitoring unit	YES		
String fuse protection	NO		
String monitoring	YES		
AFCI protection	Configurable		
General data			
Dimensions (W / H / D)	680*570*256mm		
Weight	50kg		
Operating temperature range	-25°C ... +60°C (>45°C Derating)		
Noise emission (typical)	≤55dB(A)		
Altitude	4000m		
Internal consumption at night	<25W		
Topology	Transformerless		
Cooling	Natural heat dissipation		
IP rating	IP66		
Relative humidity	0~100%		
DC connection	H4/MC4 (OPT)		
AC connection	Waterproof PG connector + OT terminal		
Interfaces			
Display	OLED+LED+WIFI+APP		
USB/RS485/CAN	YES		
WiLan-X2 /ShineMaster-X	Configurable		

Troubleshooting 12

An error message will be displayed on the OLED screen and the LED indicator will turn red when a fault occurs, indicating that a system fault or an inverter fault has occurred. In some cases, you may need to contact Growatt for technical assistance.

12.1 System alarm

12.1.1 Inverter alarm

Protect Code	Description	Troubleshooting
Protect 200	PV string fault	1. Check if the PV panels are normal after shutdown. 2. If the error message persists, contact Growatt support.
Protect 201	PV string/PID quick-connect terminals abnormal	1. Check the wiring of the string terminals after shutdown. 2. If the error message persists, contact Growatt support.
Protect 202	DC SPD function abnormal	1. Check the DC SPD after shutdown. 2. If the error message persists, please contact Growatt support.
Protect 203	Pv1 or PV2 short circuited	1. Check if PV1 or PV2 is short circuited. 2. If the error message persists, contact Growatt support.
Protect 204	Dry contact function abnormal	1. Check the wiring of the dry contact after shutdown. 2. If the error message persists, contact Growatt support.
Protect 205	PV boost driver abnormal	1. Restart the inverter. 2. If the error message persists, contact Growatt support.
Protect 206	AC SPD function abnormal	1. Check the AC SPD after shutdown. 2. If the error message persists, contact Growatt support.
Protect 207	USB flash drive overcurrent protection	1. Unplug the USB flash drive. 2. Plug in the USB flash drive again after shutdown. 3. If the error message persists, contact Growatt support.

Protect Code	Description	Troubleshooting
Protect 208	DC fuse blown	1. Check the fuse after shutdown. 2. If the error message persists, contact Growatt support.
Protect 209	DC input voltage exceeds the upper threshold	1. Turn off the DC switch immediately and check the DC voltage. 2. If the DC voltage is within the specified range and the error message persists, contact Growatt support.
Protect 210	PV wiring abnormal	1. Check the polarity of the PV terminals. 2. If the error message persists, contact Growatt support.
Protect 217	BDC abnormal	1. Restart the inverter. 2. If the error message persists, contact Growatt support.
Protect 218	BDC Bus disconnected	1. Restart the inverter. 2. If the error message persists, contact Growatt support.
Protect 219	PID function abnormal	1. Restart the inverter. 2. If the error message persists, contact Growatt support.
Protect 220	PV string disconnected	1. Check if the PV string is properly connected. 2. If the error message persists, contact Growatt support.
Protect 221	PV string current unbalanced	1. Check if the PV panels of the corresponding string are normal. 2. If the error message persists, contact Growatt support.
Protect 300	No utility grid connected or utility grid power failure	1. Check if the grid is down. 2. If the error message persists, contact Growatt support.
Protect 301	Grid voltage is beyond the permissible range	1. Check if the grid voltage is within the specified range. 2. If the error message persists, contact Growatt support.

Protect Code	Description	Troubleshooting
Protect 302	Grid frequency is beyond the permissible range	1. Check if the grid frequency is within the specified range. 2. If the error message persists, contact Growatt support.
Protect 303	Off-grid mode, overload	1. Please reduce the load connected to the off-grid output terminal. 2. If the error message persists, contact Growatt support.
Protect 400	Fan failure	1. Check if the fan is properly connected after shutdown. 2. If the error message persists, contact Growatt support.
Protect 401	Meter abnormal	1. Check if the meter is turned on. 2. If the meter is correctly connected to the inverter.
Protect 406	Boost circuit malfunction	1. Restart the inverter. 2. If the error message persists, contact Growatt support.
Protect 407	Over-temperature	1. Restart the inverter. 2. If the error message persists, contact Growatt support.
Protect 408	NTC temperature sensor is broken	1. Restart the inverter. 2. If the error message persists, contact Growatt support.
Protect 409	Reactive power scheduling communication failure	1. Check if ShineMaster is turned on. 2. If the error message persists, contact Growatt support.
Protect 411	Sync signal abnormal	1. Check if the sync cable is abnormal. 2. If the error message persists, contact Growatt support.
Protect 421	AC power overdemand limit	1. Detect load power 2. If the error message persists, contact Growatt support.

Protect Code	Description	Troubleshooting
Protect 600	DC component excessively high in output current	1. Restart the inverter. 2. If the error message persists, contact Growatt support.
Protect 601	DC component excessively high in output voltage	1. Restart the inverter. 2. If the error message persists, contact Growatt support.
Protect 602	Off-grid output voltage too low	1. Restart the inverter. 2. If the error message persists, contact Growatt support.
Protect 603	Off-grid output voltage too high	1. Restart the inverter. 2. If the error message persists, contact Growatt support.
Protect 604	Off-grid output overcurrent	1. Check if the load power exceeds the specification limit. 2. Restart the inverter. If the error message persists, contact Growatt support.
Protect 605	Off-grid bus voltage too low	1. Check if the load power exceeds the specification limit. 2. Restart the inverter. If the error message persists, contact Growatt support.
Protect 606	Off-grid output overloaded	1. Check if the load power exceeds the specification limit. 2. Restart the inverter. If the error message persists, contact Growatt support.
Protect 607	Communication with the backup box is abnormal	1. Check the communication wiring of the backup box after powering off the device. 2. If the error message persists, contact Growatt support.
Protect 608	Backup box is abnormal	1. Restart the inverter. 2. If the error message persists, contact Growatt support.
Protect 609	Balanced circuit abnormal	1. Restart the inverter. 2. If the error message persists, contact Growatt support.

12.1.2 Battery alarm

Error code	Description	Troubleshooting
Battery Warning 404(0)	Abnormal EEPROM	Please contact Growatt support.
Battery Warning 410(0)	External oscillation abnormal	1. Restart the machine. 2. If the fault message still exists, contact the manufacturer.
Battery Warning 410(1)	Oscillation abnormal	1. Restart the machine. 2. If the fault message still exists, contact the manufacturer.
Battery Warning 410(2)	USB communication abnormal	1. Restart the machine, and replace the USB flash drive. 2. If the fault message still exists, contact the manufacturer.
Battery Warning 411(6)	Parallel communication failed	1. Power off the machine and check the communication cables between PM and PM, then restart the machine. 2. If the fault message still exists, contact the manufacturer.
Battery Warning 417(2)	BM and PM software version mismatched	1. BM and PM will automatically update to the matched software version (takes about 30 minutes). 2. If the fault message still exists, contact the manufacturer.
Battery Warning 431(0)	BOOT abnormal	1. Restart the machine. 2. If the fault message still exists, contact the manufacturer.
Battery Warning 500(0)	Abnormal CAN communication during parallel operation	1. Power off the machine and check the communication cables between PM and PM, then restart the machine. 2. If the fault message still exists, contact the manufacturer.
Battery Warning 500(7)	BM went offline	1. Power off the machine and check the communication cables between BM and BM, then restart the machine. 2. If the fault message still exists, contact the manufacturer.

Error code	Description	Troubleshooting
Battery Warning 500(9)	Abnormal communication with PM	1. Power off the machine and check the communication cables between BM and BM, then restart the machine. 2. If the fault message still exists, contact the manufacturer.
Battery Warning 701(0)	Battery not discharging alarm	The battery SOC reaches the preset discharge cutoff SOC. Therefore, the battery is not allowed to discharge.
Battery Warning 702(0)	Forced charge is required	The battery SOC is lower than the preset discharge cutoff SOC. Therefore, forced charge is required.
Battery Warning 703(0)	Battery is fully charged	The battery SOC reaches the preset charge cutoff SOC. Therefore, the battery is not allowed to be charged.
Battery Warning 704(0)	PM to INV overvoltage	1. Power off the machine and check the power cables between PM and INV, then restart the machine. 2. If the fault message still exists, contact the manufacturer.
Battery Warning 705(0)	PM to INV overvoltage	1. Power off the machine and check the power cables between PM and INV, then restart the machine. 2. If the fault message still exists, contact the manufacturer.
Battery Warning 707(0)	Discharge Overload Alarm	1. Reduce the load power, then restart the machine. 2. If the fault message still exists, contact the manufacturer.
Battery Warning 708(0)	Discharge Overload Anomaly	1. Reduce the load power, then restart the machine. 2. If the fault message still exists, contact the manufacturer.

12.2 System fault

12.2.1 Inverter fault

Error code	Description	Troubleshooting
Error 200	DC arc fault has been detected	1. After shutdown, check the connection of the PV string. 2. Restart the inverter. 3. If the error message persists, please contact Growatt support.
Error 201	An excessively high leakage current has been detected	1. Restart the inverter. 2. If the error message persists, please contact Growatt support.
Error 202	PV input voltage exceeds the upper threshold	1. Disconnect the DC switch immediately and check the voltage. 2. If the PV input voltage is within the permissible range and the error message persists, please contact Growatt support.
Error 203	V panels have low insulation resistance	1. Check if the PV strings are properly grounded. 2. If the error message persists, please contact Growatt support.
Error 204	PV string reversely connected	1. After shutdown, check if the PV string is reversely connected to the inverter. 2. Restart the inverter. 3. If the error message persists, please contact Growatt support.
Error 300	Grid voltage is beyond the permissible range	1. Check the grid voltage. 2. If the grid voltage is within the permissible range and the error message persists, please contact Growatt support.
Error 301	AC terminals reversed	1. Check the connection of the AC output terminals. 2. If the error message persists, please contact Growatt support.
Error 302	No utility grid connected or utility grid power failure	1. After shutdown, check the AC wiring. 2. If the error message persists, please contact Growatt support.

Error code	Description	Troubleshooting
Error 304	Grid frequency is beyond the permissible range	1. Check the grid frequency and restart the inverter. 2. If the error message persists, please contact Growatt support.
Error 305	Overload	1. Check if the load exceeds the output power upper limit; if so, please reduce the load. 2. If the error message persists, please contact Growatt support.
Error 309	ROCOF Fault	1. Check the grid frequency and restart the inverter. 2. If the error message persists, please contact Growatt support.
Error 311	Export limitation fail-safe	1. After shutdown, check the connection of the CT and the meter. 2. If the error message persists, please contact Growatt support.
Error 401	High DC component in output voltage	1. Restart the inverter. 2. If the error message persists, contact Growatt support.
Error 402	High DC component in output current	1. Restart the inverter. 2. If the error message persists, contact Growatt support.
Error 403	Output current unbalanced	1. Check if the output current is balanced after shutdown. 2. If the error message persists, contact Growatt support.
Error 404	Bus voltage sampling abnormal	1. Restart the inverter. 2. If the error message persists, please contact Growatt support.
Error 405	Relay fault	1. Restart the inverter. 2. If the error message persists, please contact Growatt support.
Error 407	Auto-test failed	1. Restart the inverter. 2. If the error message persists, please contact Growatt support.

Error code	Description	Troubleshooting
Error 408	Over-temperature	1. After shutdown, check the temperature of the inverter and restart the inverter after the temperature is within the acceptable range. 2. If the error message persists, please contact Growatt support.
Error 409	Bus voltage abnormal	1. Restart the inverter. 2. If the error message persists, please contact Growatt support.
Error 411	Internal communication failure	1. Check the wiring of the communication board after shutdown. 2. If the error message persists, please contact Growatt support.
Error 412	Temperature sensor disconnected	1. Check if the temperature sensor module is properly connected. 2. If the error message persists, please contact Growatt support.
Error 416	DC/AC overcurrent protection	1. Restart the inverter. 2. If the error message persists, please contact Growatt support.
Error 420	GFCI module abnormal	1. Check the GFCI module after shutdown. 2. If the error message persists, please contact Growatt support.
Error 424	INV current waveform abnormal	1. Restart the inverter. 2. If the error message persists, please contact Growatt support.
Error 425	AFCI self-test failure	1. Restart the inverter. 2. If the error message persists, please contact Growatt support.
Error 426	PV current sampling abnormal	1. Restart the inverter. 2. If the error message persists, please contact Growatt support.
Error 427	AC current sampling abnormal	1. Restart the inverter. 2. If the error message persists, please contact Growatt support.
Error 428	BOOST short-circuited	Please contact Growatt support.

Error code	Description	Troubleshooting
Error 429	BUS soft start failed	1. Restart the inverter. 2. If the error message persists, please contact Growatt support.
Error 600	Off-grid output short-circuited	1. Restart the inverter. 2. If the error message persists, please contact Growatt support.
Error 601	Off-grid Bus Volt Low	1. Check if the battery is working properly or the battery experiences capacity loss. 2. If the error message persists, please contact Growatt support.
Error 602	Abnormal Volt at the off-grid terminal	1. Check if the battery is working properly or the battery experiences capacity loss. 2. If the error message persists, please contact Growatt support.
Error 603	Soft start failed	1. Restart the machine. 2. If the fault message still exists, contact the manufacturer.
Error 604	Off-grid output voltage abnormal	1. Restart the inverter. 2. If the error message persists, please contact Growatt support.
Error 605	Balanced circuit self-test failed	1. Restart the inverter. 2. If the error message persists, please contact Growatt support.
Error 606	High DC component in output voltage	1. Restart the inverter. 2. If the error message persists, please contact Growatt support.
Error 607	Off-grid output overload	1. Restart the inverter. 2. If the error message persists, please contact Growatt support.
Error 608	Off-grid parallel signal abnormal	1. Check if the communication cables are properly connected. 2. If the error message persists, please contact Growatt support.
Error 609	Backup box is not detected	1. After shutdown, check the signal wiring for identifying the backup box. 2. If the error message persists, please contact Growatt support.

Error code	Description	Troubleshooting
Error 610	Off-grid split-phase voltage abnormal	1. Power off the system and check if the backup box split-phase transformer and the control relay are abnormal. 2. Restart the system. 3. If the error message persists, please contact Growatt support.
Error 700	Abnormal communication between the backup box and the inverter	1. Power off the system and check if the backup box split-phase transformer and the control relay are abnormal. 2. Restart the system. 3. If the error message persists, please contact Growatt support.
Error 701	Backup box grid-side relay failure	1. Check if the communication cable between the inverter and the backup box is properly connected. 2. If the error message persists, please contact Growatt support.
Error 703	Backup box on-grid overload	1. Restart the backup box. 2. If the error message persists, please contact Growatt support.
Error 705	Overheat inside the backup box	1. Reduce the load. 2. If the error message persists, please contact Growatt support.

12.2.2 Battery fault

Error code	Description	Troubleshooting
Battery Error 404(0)	BM to PM undervoltage	1. Power off the machine and check the power cables, then restart the machine. 2. If the fault message still exists, contact the manufacturer.
Battery Error 406(0)	BM to PM transient overvoltage	1. Power off the machine and check the power cables, then restart the machine. 2. If the fault message still exists, contact the manufacturer.
Battery Error 407(0)	BM to PM open circuitedBM	1. Power off the machine and check the power cables, then restart the machine. 2. If the fault message still exists, contact the manufacturer.
Battery Error 408(0)	Over-Temp	1. Power off the machine and wait for 30 minutes before you restart the machine. 2. If the fault message still exists, contact the manufacturer.
Battery Error 409(2)	PM to INV transient overvoltage	1. Restart the machine. 2. If the fault message still exists, contact the manufacturer.
Battery Error 411(0)	Abnormal communication with INV	1. Power off the machine and check the communication cables between PM and INV, then restart the machine. 2. If the fault message still exists, contact the manufacturer.
Battery Error 411(1)	Abnormal serial communication with the master control chip	1. Power off the machine and check the communication cables between PM and PM, then restart the machine. 2. If the fault message still exists, contact the manufacturer.
Battery Error 411(2)	Abnormal communication with INV	1. Power off the machine and check the communication cables between PM and PM, then restart the machine. 2. If the fault message still exists, contact the manufacturer.

Error code	Description	Troubleshooting
Battery Error 411(5)	Abnormal communication with BM	1. Power off the machine and check the communication cables between PM and PM, then restart the machine. 2. If the fault message still exists, contact the manufacturer.
Battery Error 411(7)	Multiple Masters parallel communication failure	1. Power off the machine and check the communication cables between PM and INV, then restart the machine. 2. If the fault message still exists, contact the manufacturer.
Battery Error 416(1)	Transient overvoltage/ overcurrent	1. Power off the machine and check the power cables, then restart the machine. 2. If the fault message still exists, contact the manufacturer.
Battery Error 416(2)	Transient overcurrent	1. Power off the machine and check the power cables, then restart the machine. 2. If the fault message still exists, contact the manufacturer.
Battery Error 416(4)	BM to PM overcurrent	1. Power off the machine and check the power cables, then restart the machine. 2. If the fault message still exists, contact the manufacturer.
Battery Error 417(0)	Mismatched MODEL of software /hardware	Please contact Growatt support.
Battery Error 419(5)	software version Inconsistent hardware/	Please contact Growatt support.
Battery Error 500(3)	CAN parallel connection failed	1. Power off the machine and check the communication cables between PM and PM, then restart the machine. 2. If the fault message still exists, contact the manufacturer.
Battery Error 505(0)	PM to INV voltage calibration failed	1. Power off the machine and check the power cables between PM and INV, then restart the machine. 2. If the fault message still exists, contact the manufacturer.

Error code	Description	Troubleshooting
Battery Error 506(1)	PM circuit breaker open-circuited	1. Power off the machine and check the insulation breaker, then restart the machine. 2. If the error message persists, please contact Growatt support.
Battery Error 506(2)	PM fuse open circuited	Please contact Growatt support.
Battery Error 506(3)	PM to INV short circuited (power cables reversed)	1.Power off the machine and check the power cables between PM and INV, then restart the machine. 2.If the fault message persists, contact the manufacturer.
Battery Error 508(3)	Transient overvoltage	1. Power off the machine and check the power cables, then restart the machine. 2. If the fault message still exists, contact the manufacturer.
Battery Error 603(0)	PM to INV voltage soft start failed	1.Power off the machine and check the power cables between PM and INV, then restart the machine. 2.If the fault message persists, contact the manufacturer.
Battery Error 700(0)	Temperature sensor open-circuited	1.When the temperature of the machine is close to - 40°C (-40°F), it will raise this alarm. 2.If the temperature is higher than -40°C(- 40°F) when this alarm is reported, please contact Growatt support.
Battery Error 707(0)	Overload fault	1.Reduce the load power, then restart the machine. 2.If the problem persists, please contact Growatt support.
Battery Error 707(2)	Overload fault	1.Reduce the load power, then restart the machine. 2.If the problem persists, please contact Growatt support.

EU Declaration of conformity 13

Within the scope of EU directives:

- 2014/35/EU Low Voltage Directive (LVD)
- 2014/30/EU Electromagnetic Compatibility Directive (EMC)
- 2011/65/EU RoHS Directive and its amendment (EU)2015/863

Shenzhen Growatt New Energy Co. Ltd confirms that the Growatt inverters and accessories described in this document are in compliance with the above-mentioned EU directives. The entire EU Declaration of Conformity can be found at en.growatt.com.

14 Certificate of Compliance

Growatt confirms herewith that the products, when correctly configured, are in compliance with the requirements specified in the following standards and directives (dated: Apr./2023):

Model	Certificates
MID 29.9-50K-HU MID 20-30KTL3-HU-L	CE, IEC 62109, INMETRO, AS4777.2, EN50549, N4105, C10/11

Contact us 15

To provide you with the necessary support, please have the following information ready:

Serial Number	Format: LSLxxxxxx
Model	SxxBxxDxxTxxPxxUxxMxxxx
Error message	Error xxx
Grid voltage	xxx V
DC input voltage	xxx V
Can you reproduce the problem?	Yes or No
Has it occurred before?	Yes or No
What were the environmental conditions like when the problem occurred?	

Information about the PV panels

Manufacturer name and model number of the PV panel	xxx
Output power of the panel	xx kW
Voc of the panel	xxx V
Vmp of the panel	xxx V
Imp of the panel	xx A
The number of panels in each string	xx pcs.

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GR-UM-481-A-03 (044.0147103)